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volume 1 World Oil Review 2017 World Oil Review 2017

Eni presents the 16th edition of the World Oil and Gas Review, the annual statistics report on world reserves, production and consumption of oil and gas with a special focus devoted to crude oil quality and the refining industry. This year, for the first time, the *Review* includes a section dedicated to renewables sources (biofuels, wind and solar).

In order to provide a timely picture of energy markets, we have split the *Review* into two separate volumes, the present one, the World Oil Review, and the World Gas & Renewables Review, that will be published this Autumn.

The key findings from the World Oil Review are:

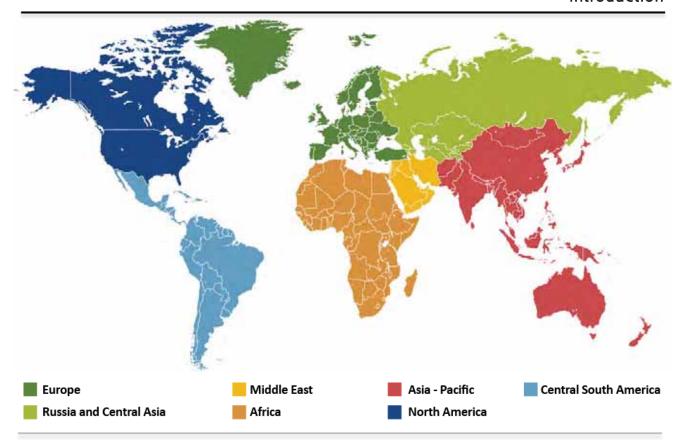
- In 2016 oil reserves increased slightly (+0.2%) mainly due to the contribution of additional reserves in Iraq. OPEC countries remain the biggest reserves holders (74% of world's total) with Venezuela in first position with the large contribution from the Orinoco Belt.
- World oil production remains nearly at the same level of 2015 (+0.3%). Amongst big producers
 United States, China and Venezuela showed the deepest decrease whilst Middle Eastern OPEC
 members, driven by Iran, Iraq and Saudi Arabia, set another yearly record for growth.
- Along with production changes, a significant discontinuity emerges in terms of crude quality
 with respect to 2015. The fall in USA tight oil drove the decrease of the Light & Sweet category,
 instead higher production from Middle Eastern OPEC countries drove an increase in the Medium
 & Sour category.
- A new chapter on regional crude oil balances has been included this year. The surplus in the Middle East remains the highest and increased further in 2016. The deepest deficit is in the Asia Pacific region, where crude demand continues to grow, whilst North America halved its deficit due to the increase in domestic production.
- World oil demand grew by 1.7%, less than 2015 (2.2%) when oil prices fell dramatically.
 However, growth still remained well above the five-year average of 1.5% seen in 2011-2015.
 For the second consecutive year, OECD gave positive support to global growth, but non OECD maintains the lion's share with more than 75%.
- World refining capacity rose by 1.5 Mb/d driven by the Middle East and Asia, which increased by 1 Mb/d as a whole. In Europe, the rationalization process that started in 2009 almost stopped thanks to a better margin environment.

The Review provides information for a deeper understanding of the main trends of the sector and is addressed to both energy specialists and a wider audience.

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Crude Future Price and Open Interests 41 Primary Capacity by Cluster of Companies



List of Countries:

- Europe: Albania, Austria, Belarus, Belgium, Bosnia Herzegovina, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Gibraltar, Greece, Hungary, Iceland, Ireland, Italy, Latvia, Lithuania, Luxembourg, Macedonia, Malta, Moldova, Montenegro, Netherlands, Norway, Poland, Portugal, Romania, Serbia, Slovakia, Slovenia, Spain, Sweden, Switzerland, Turkey, Ukraine and United Kingdom.
- Russia and Central Asia: Russia, Armenia, Azerbaijan, Georgia, Kazakhstan, Kyrgyzstan, Tajikistan, Turkmenistan and Uzbekistan.
- Middle East: Bahrain, Iran, Iraq, Israel, Jordan, Kuwait, Lebanon, Oman, Qatar, Saudi Arabia, Syria, United Arab Emirates and Yemen
- Africa: Algeria, Angola, Benin, Cameroon, Chad, Congo, Côte d'Ivoire, Dem. Rep. Congo, Egypt, Equatorial Guinea, Ethiopia, Gabon, Ghana, Kenya, Libya, Madagascar, Mauritania, Morocco, Mozambique, Namibia, Niger, Nigeria, Rwanda, Senegal, Somalia, South Africa, Sudan, Tanzania, Tunisia, Uganda, Zambia and Zimbabwe.
- Asia Pacific: Afghanistan, Australia, Bangladesh, Brunei, China, East Timor, Hong Kong, India, Indonesia, Japan, Malaysia, Mongolia, Myanmar, Nepal, New Zealand, North Korea, Pakistan, Papua New Guinea, Philippines, Singapore, South Korea, Sri Lanka, Taiwan, Thailand and Vietnam.
- Americas: North America, Central South America.
- North America: Canada and the United States.
- Central South America: Argentina, Barbados, Belize, Bolivia, Brazil, Chile, Colombia, Costa Rica, Cuba, Dominican Republic, Ecuador, El Salvador, Guatemala, Haiti, Honduras, Jamaica, Mexico, Netherlands Antilles, Nicaragua, Panama, Paraguay, Peru, Suriname, Trinidad and Tobago, Uruguay and Venezuela.
- European Union: Austria, Belgium, Bulgaria, Croatia, Cyprus, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Ireland, Italy, Latvia, Lithuania, Luxembourg, Malta, Netherlands, Poland, Portugal, Romania, Slovakia, Slovenia, Spain, Sweden and United Kingdom.
- OECD: Australia, Austria, Belgium, Canada, Chile, Czech Republic, Denmark, Estonia, Finland, France, Germany, Greece, Hungary, Iceland, Ireland, Israel, Italy, Japan, Luxembourg, Mexico, Netherlands, New Zealand, Norway, Poland, Portugal, Slovakia, Slovenia, South Korea, Spain, Sweden, Switzerland, Turkey, United Kingdom and United States.
- OPEC: Algeria, Angola, Ecuador, Gabon, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, United Arab Emirates and Venezuela.
- MENA (Middle East and North Africa): Bahrain, Iran, Iraq, Israel, Jordan, Kuwait, Lebanon, Oman, Qatar, Saudi Arabia, Syria, United Arab Emirates, Yemen and Algeria, Egypt, Libya, Morocco, Tunisia.

This Review adopts the most commonly used names for countries and not necessarily the official name.

The names used do not in any way indicate the opinion of Eni on the legal status of countries, territories, cities or areas mentioned. The term "country" is used to indicate, when necessary, also a territory or area. Borders between countries are indicated on the maps and do not imply judgement of any kind or the position of Eni with regard to current international disputes.

This Review has been prepared by the Scenarios, Strategic Options & Investor Relations Department.

Notes and Methods

The sources of the data are: CME, DECC, EIA DOE, Enerdata, ICE, ICIS Consulting, International Energy Agency, IHS Global Insight, Italian Ministry for Economic Development, Norwegian Petroleum Directorate, Oil & Gas Journal, OPEC, PIRA, PIW, Wood MacKenzie and other official sources.

Blank spaces in the tables indicate that the figure was not available, zero indicates a figure that is not significant (except for the chapters **'Production Quality'**).

Total may differ from the sum of the individual figures as a result of rounding up/down.

Percentages have been calculated before rounding.

Data for Sudan also include South Sudan.

Oil

In all the chapters of oil, in some countries figures may include oil from non conventional sources and others sources of supply.

The figures for **'Reserves'** refer to proven reserves as at 31st December. The figures for other chapters indicate annual averages.

The difference between the Consumption and the Production of oil is given by the change in stocks, the processing gains obtained in refining and the amount of biofuels which is not included in Production.

In all the chapters, the list of the "The world top 10..." is drawn up by ordering the countries on the basis of the last available year. In the chapters "Reserves/Production Ratio" and "Production/Consumption Ratio", the list of the "The world top 10..." is drawn up by selecting the largest producers in the last available year and ordering them on the basis of the value of the reserves/production and production/consumption ratio. In the chapter "Per Capita Consumption", the list of the world top is drawn up by selecting the largest consumers in the last available year and ordering them by the value of per capita consumption.

Production Quality

In the chapter **"Production Quality"** figures for total oil production in each area or country do not coincide with the figures in the **"Production"** chapter of the Review. This is due to the exclusion of natural gas liquids and extra heavy crude from the figures for the first (except for Venezuela). Moreover, it has not been possible to allocate or define total production. In some countries the 'Ultra Light' category also includes, in total or in part, the production of condensates. For Canada the production includes syncrude.

API degree is used universally to expresses a crude's relative density. The arbitrary formula used to obtain it is: API gravity = $(141.5/SG \text{ at } 60^{\circ}\text{F}) - 131.5$, where SG is the specific gravity of the fluid. Lighter the crude, higher the API gravity. The API scale was designed so that most values would fall between 10 and 70 API gravity degrees. Fresh water has an API density of 10.

Atmospheric distillates yields are obtained according to TBP (True Boiling Point) technique, ASTM D2892 procedure. Figures are expressed in mass percentage.

For the definition of the qualitative parameters for single crudes, the data of "Eni-R&M Division - San Donato Research Center - Downstream Products Technologies" have been used, wherever possible. Quality levels, indicating API gravity and sulphur content, are defined as follows.

Quality levels - API gravity and sulphur content

Ultra Light Light & Sweet	API level equal to or greater than 50° and a low sulphur content API level equal to or greater than 35° and less than 50°, sulphur content less 0.5%
Light & Medium Sour	API level equal to or greater than 35° and less than 50°, sulphur content equal to or greater than 0.5% and less than 1%
Light & Sour	API level equal to or greater than 35° and less than 50°, sulphur content equal to or greater than 1%
Medium & Sweet	API level equal to or greater than 26° and less than 35°, sulphur content less 0.5%
Medium & Medium Sour	API level equal to or greater than 26° and less than 35°, sulphur content equal to or greater than 0.5% and
	less than 1%
Medium & Sour	API level equal to or greater than 26° and less than 35°, sulphur content equal to or greater than 1%
Heavy & Sweet	API level equal to or greater than 10° and less than 26°, sulphur content less 0.5%
Heavy & Medium Sour	API level equal to or greater than 10° and less than 26°, sulphur content equal to or greater than 0.5% and less than 1%
Heavy & Sour	API level equal to or greater than 10° and less than 26°, sulphur content equal to or greater than 1%

Refining Industry

The **"Refining Capacity"** set of tabulations provides the following information:

- Refineries: includes asphalt and lube oriented units, when dedicated topping capacity is present. Condensate refineries are included.
- Primary Capacity: represents a pro rated annual average of available capacity, excluding turnarounds.
- Conversion Capacity (FCC eqv.): sum of conversion capacity, converted to "Catcracking (FCC) equivalent" capacity. "FCC equivalent" capacity equals 1; other conversion capacities can be higher or lower than 1 (the equivalent factors are reported below in the next table).
- Complexity Capacity FCC eqv.: ratio of Conversion Capacity (converted to FCC equivalent) over Primary Capacity, calculated on a weight basis. The higher is the complexity index, the higher is the capability of a refinery to produce high equivalent quality and value products.
- Complexity Ratio NCI (Nelson Complexity Index): is another measure of secondary conversion capacity in comparison to the primary distillation capacity. The units are rated in terms of their costs relative to the primary distillation unit. The higher is the index the higher is the capability of a refinery to produce high quality and value products.

The equivalent factors for the FCC equivalent calculation, reported below, change according to the type and the configuration of the conversion unit and are from ICIS Consulting. The factors for the Nelson calculation are standard factors, modified as necessary by Eni. Oxygenates and Aromatics are excluded.

Conversion type			Conversion type					
Alkylation	0.00	10.00	Hydrodesulf-diesel	0.00	2.50			
Alkylation-hydrofluoric	0.00	10.00	Hydrodesulf-gasoline	0.00	2.50			
Alkylation-sulfuric	0.00	10.00	Hydrodesulf-kero	0.00	2.50			
Asphalt	0.25	1.50	Hydrodesulf-mid-distillates	0.00	2.50			
Coking-delayed	1.35	6.00	Hydrodesulf-naphta	0.00	2.50			
Coking-f/d	1.35	6.00	Hydrodesulf-residue	0.20	2.50			
Coking-fluid	1.35	6.00	Hydrodesulf-gvgo	0.05	2.50			
Coking-fxc	1.35	6.00	Isomerization-c4	0.00	15.00			
Condensate distillation	0.00	1.00	Isomerization-In	0.00	15.00			
Crude	0.00	1.00	Lube	0.50	60.00			
Deasphalting	0.00	1.50	Polymerization	0.00	10.00			
Deasphalting-c3	0.00	1.50	Reforming-aromax	0.00	5.00			
Deasphalting-c4	0.00	1.50	Reforming-btx	0.00	5.00			
Deep catcracking	1.10	6.00	Reforming-cc	0.00	5.00			
Distillate dewaxing	0.10	85.00	Reforming-cyclic	0.00	5.00			
Fluid cat-cracking	1.00	6.00	Reforming-Ipg feed	0.00	5.00			
Fluid catcracking-residue	1.90	6.00	Reforming-sr	0.00	5.00			
Heavy residual gasification	1.30	12.00	Thermal cat-cracking	0.80	2.75			
Hydrocracking-distillates	1.30	6.00	Thermal cracking	0.65	2.75			
Hydrocracking-mild	0.30	6.00	Vacuum	0.00	2.00			
Hydrocracking-residue	0.40	6.00	Visbreaking	0.25	2.75			

oil

Reserves
Production
Reserves/Production Ratio
Consumption
Per Capita Consumption
Production/Consumption Ratio
Regional Crude Balances
Exports
Imports
Crude Future Price and Open Interests



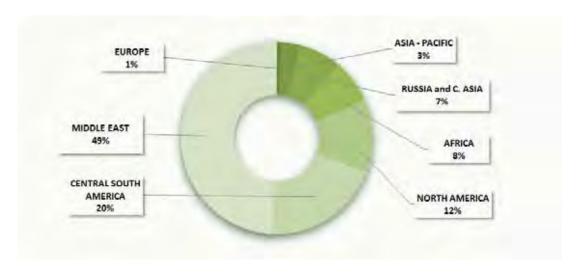
Areas and Aggregates (*)

(million barrels as at 31st December)

	2000	2005	2010	2012	2015	2014	2015	2016	3 g/g (2016-2015)	CAGR (2016-2000)
Europe	19,429	16.121	12,865	12,555	12,902	12312	11,682	12,942	10.8%	-25%
Russia and Central Asia	56,384	77,228	98,283	118,282	118,284	119,284	118,284	118,284	0.016	4.7%
Middle East	692,991	751,691	794,599	799,133	802,962	802,515	802,851	814,166	7.4%	1.0%
Africa	92,882	110,915	123,900	123,098	122,999	122,776	123,491	125,313	-0.1%	1.8%
Asia - Pacific	47,110	42,607	46,243	49,049	49,877	50,089	50,507	52,520	4.0%	0.7%
Americas.	330,973	319,986	535,571	545,341	549,364	554,089	546,823	536,433	-1.9%	3.1%
+ North America	205,021	203.063	200,029	207,119	209559	212,128	207,425	202,175	-25%	-0.1%
- Central South America	125,953	116,923	335.542	338222	339,806	341.961	330 398	334,258	-1.5%	63%
World	1,239)69	1,318,547	1,011,461	1,64/,657	1,656,588	1,660,065	1,553,637	1,657,658	0.2 N	1.6%
European Unian	8,776	7,236	6,025	6,069	5,920	5,661	5,390	5,110	-5.2%	3 3%
MENA	743,680	809,686	858,722	564,631	868,351	867,904	866,240	879,555	1.3%	1.1%
OECD	255,423	234,248	225,585	232,346	234,946	236,693	231,261	227,262	-1.7%	-0.7%
NON DECD	984,346	1,084,299	1,385,875	1,415,111	1,421,442	1,423,372	1,422,376	1,430,395	0.6%	24%
OPEC	853,496	930,599	1,198,717	1,206,(2)	1,211,474	1,211,684	1,213,432	1,225,027	1.0%	2.5%
NON OPEC	386,273	587,948	412,744	441,336	444,914	448,381	440,205	432,631	-1.7%	0.7%

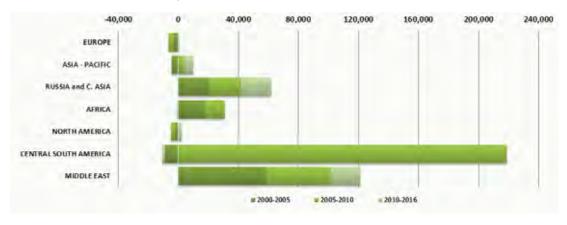
World Oil Reserves (2016)

1,657,658 million barrels as at 31st December



World Oil Reserves Growth (2000-2016)

417,889 million barrels as at 31st December



^(*) Data source: Eni's estimates on Enerdata Global Energy Market & CO₂ Data and other official data sources.

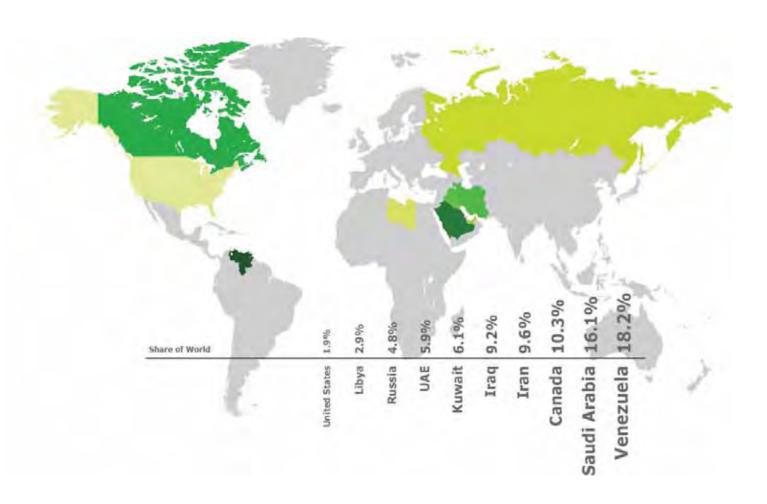


The World Top 10 Reserves Holders (*)

(million barrels as at 31st December)

	2000	2005	2010	2012	2015	2014	2015	2016	Δ y/y (2016-2015)	EAGR (2016-2000)
Venezuela	76,848	80,012	296,501	297,735	296,350	299,953	300,878	301,606	0.5%	8.9%
Saudi Arabia	262,766	264,211	264,516	265,850	265,789	266,578	265,455	266,332	0.0%	0.1%
Canada	181,504	180,044	174,848	173,716	173,038	172,195	172,195	171,031	-0.7%	-0.4%
tran	99,530	136,270	151,170	157,300	157,800	157,530	158,400	159,275	0.6%	5.0%
irag	112,500	115,000	143,100	140,300	144,211	143,069	142,503	153,000	7.4%	1.9%
Kuwait	96,500	101,500	101,500	101,500	101,500	101,500	101,500	101,500	0.0%	0.3%
United Arab Emirates	97,800	97,800	97,800	97,800	97,800	97,800	97,800	97,800	0.0%	0.0%
Russia	48,573	60,000	60,000	80,000	000,000	80,000	80,000	80,000	0.0%	3.2%
Libya	36,000	41,464	47,097	48,472	48,365	48,365	46,363	48,363	0.0%	1.9%
United States	23,517	25,019	25,181	53,403	36,520	39,933	55,230	51,145	-11.6%	1.8%
The World Top 10	1/155,538	1,009,520	1,561715	1,396,076	1,403,371	1,406,921	1,403,324	1,410,250	0.5%	10%
Rest of the world	204,251	219,227	249,748	251,381	253,017	255,144	250,315	247,407	-12%	1.2%
World	1,259,769	1,318,547	1,611,461	1,647,457	1,656,388	1,560,065	1,653,637	1,057,058	0.2%	1,8%

The World Top 10 (2016)



^(*) Data source: Eni's estimates on Enerdata Global Energy Market & CO₂ Data and other official data sources.



Countries (*) (million barrels as at 31st December)

	2000	2005	2010	2012	2015	2074	2015	2016	.\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	CAGR (2016-2000)
Europe	19429	16121	12,065	12,555	12,902	12312	11,662	12.942	10.6%	25W
Albahia	176	200	204	173	179	178	178	178	0.0%	0.1%
Austria	92	63	51	47	49	49	49	46	-53%	-42%
Belarus	211	200	203	199	206	205	205	205	0.0%	+0.2%
Bulgaria	16	15	15	15	16	16	16	16	0.0%	-02%
Croatia	98	70	73	71	74	74	74	74	0.0%	1.8%
Czech Republic	16.	15	15	15	16	16	16	16	0.0%	0.2%
Denmark	1,112	1,277	899	730	673	610	554	493	-11.0%	-5.0%
France	155	159	93	:86	88.	88	88	81	7.8%	-3.9%
Germany	405	370	283	256	264	263	263	289	9.8%	-21%
Greece	11	7	10	10.	10	10	10	10	0.0%	-0.2%
Hungary	117	704	28	27	28	28	28	25	-122%	-9.3%
Italy (**)	577	443	559	599	582	619	595	572	-5.9%	-0.1%
Lithourin	13	12	12	12	12	12	12	12	0.0%	-0.2%
Netherlands	114	107	318	246	150	145	141	115	-196%	0.0%
Norway	9,447	7,705	5,670	5,366	5,825	5,497	5,139	5,611	28.6%	-22%
Paland	123	97	99	158	163	163	163	163	0.0%	1.8%
Romania	1,170	458	600	600	600	600	600	600	00%	41%
Sechia	83	79	80	78	81	81	81	51	0.0%	-0.2%
Slovekie	10	9	9	9	9	9	9	9	0.0%	-02%
Spain	22	759	154	151	156	(55	155	155	0.0%	12.9%
Spain Turkeu	315	303	277	272	281	280	280	346	24.5%	0.6%
	421	399	405	397	411	409	409	409	0.0%	-0.2%
Ultraine	4,725	3,870	2,805	3,038	3,030	2,805	2,618	2,436	-6.9%	-4.1%
United Kingilon	-	2005	2010	2012	2011	2014	2015	2016	Δ μ/μ	CAGR
uaiteu kingiloni	2000	2005	2010	2012	2013	2014	2015	2016	Δ u/u (2016-2015)	CAGR (2016-2000)
Russia and Central Asia	2000	77,228	98,281	118,282	118,284	118284	118,284	118,284	(2016-2015)	(2016-2000) A78
	2000			-	-	- 315		-	(2016-2015)	(2016-2000)
Russia and Central Asia	2000	77,228 60,000 7,000	98,281	118,282 80,000 7,000	718,284 80,000 7,000	118,284 80,000 7,000	118,284 80,000 7,000	118,284 80,000 7,000	(2016-2015)	(2016-2000) 4.7% 32% 11.8%
Russia and Central Asia Russia	56,584 48,573 1,176 37	77,228 60,000	98,263 60,000 7,000 36	118,282 80,000 7,000 35	118,284 80,000	118,284 80,000 7,000 36	118,284 80,000 7,000 36	138,284	(2016-2015) 0,0% 0,0%	47% 3.2% 11.8% -0.2%
Russia and Central Atia Russia Azerbaljan	56,584 48,573 1,176 57 5,400	77,228 60,000 7,000 35 9,000	98,263 60,000 7,000	118,282 80,000 7,000 35 30,000	118,284 80,000 7,000 36 30,000	118,284 80,000 7,000 36 30,000	118,284 80,000 7,000 36 30,000	138,284 80,000 7,000 36 30,000	(2015-2015) 0.0% 0.0% 0.0% 0.0%	(2016-2000) 47% 3.2% 11.8% -0.2% 11.3%
Russia and Central Asia Russia Azerbaijan Georgia	56,584 48,573 1,176 57 5,400 43	77,228 60,000 7,000 35 9,000 40	98,283 60,000 7,000 36 30,000 41	118,282 80,000 7,000 35 30,000 40	118,284 80,000 7,000 36 30,000 42	118,284 80,000 7,000 36 30,000 41	118,284 80,000 7,000 36 30,000 41	138,284 80,000 7,000 36	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0%	47% 32% 118% -02% 11.3% -02%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhstan	56,584 48,573 1,176 57 5,400	77,228 60,000 7,000 35 9,000	98,283 60,000 7,000 36 30,000	118,282 80,000 7,000 35 30,000	118,284 80,000 7,000 36 30,000	118,284 80,000 7,000 36 30,000	118,284 80,000 7,000 36 30,000 41 12	138,284 80,000 7,000 36 30,000	(2015-2015) 0.0% 0.0% 0.0% 0.0%	(2016-2000) 47% 3.2% 11.8% -0.2% 11.3%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhstan Kyrgyzstan	56,384 48,573 1,176 57 5,400 43 13 546	77,228 60,000 7,000 35 9,000 40 12 546	98,283 60,000 7,000 36 30,000 41 12 600	118,282 80,000 7,000 35 30,000 40 12 600	118,284 80,000 7,000 36 30,000 42 12 600	118,284 80,000 7,000 36 30,000 41 12 600	118,284 80,000 7,000 36 30,000 41 12 600	118,284 80,000 7,000 36 30,000 41 12 600	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	(2016-2000) 4.7% 3.2% 11.8% -0.2% 11.3% -0.2% 0.6%
Rossia and Central Asia Russia Azerbaijan Georgia Kazakhstan Kyrgyzstan Tajikistan	56,584 48,573 1,176 57 5,400 43 13	77,228 60,000 7,000 35 9,000 40 12	98,283 60,000 7,000 36 30,000 41 12	115,282 80,000 7,000 35 30,000 40 12	118,284 80,000 7,000 36 30,000 42 12	118,284 80,000 7,000 36 30,000 41 12	118,284 80,000 7,000 36 30,000 41 12	136,284 80,000 7,000 36 30,000 41 12	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	(2016-2000) 4.7% 3.2% 11.8% -0.2% 11.3% -0.2% -0.2%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhistan Kyrgyz stan Tajkistan Turkmenistan	56,384 48,573 1,176 57 5,400 43 13 546	77,228 60,000 7,000 35 9,000 40 12 546	98,283 60,000 7,000 36 30,000 41 12 600	118,282 80,000 7,000 35 30,000 40 12 600	118,284 80,000 7,000 36 30,000 42 12 600	118,284 80,000 7,000 36 30,000 41 12 600	118,284 80,000 7,000 36 30,000 41 12 600	118,284 80,000 7,000 36 30,000 41 12 600	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	(2016-2000) 4.7% 3.2% 11.8% -0.2% 11.3% -0.2% 0.6%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhistan Kyrgyz stan Tajkistan Turkmenistan	56,584 48,573 1,176 37 5,400 43 13 546 594	77 228 60,000 7,000 35 9,000 40 12 546 594	98,263 60,000 7,000 36 30,000 41 12 600 594	35,000 7,000 35,30,000 40,12 600 594	118,284 80,000 7,000 36 30,000 42 12 600 594	118.284 80,000 7,000 36 30,000 41 12 600 594	118,284 80,000 7,000 36 30,000 41 12 600 594	116,284 80,000 7,000 36 30,000 41 12 600 594	(2015-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0%	(2016-2000) A7% 32% 118% -02% 11.3% -02% 06% 00%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhstan Kyrgyzstan Tajkistan Turkmenistan Uzbekistan	\$6,584 48,573 1,176 37 5,400 43 13 546 594	77,228 60,000 7,000 35 9,000 40 12 546 594 20,05	98,263 60,000 7,000 36 30,000 41 12 600 594 2010	118,282 80,000 7,000 35 30,000 40 12 600 594 799,153 126	118,284 80,000 7,000 36 30,000 42 12 600 594 2013 602962 130	118284 80,000 7,000 36 30,000 41 12 600 594	118,284 80,000 7,000 36 30,000 41 12 600 594 2015	116,284 80,000 7,000 36 30,000 41 12 600 594	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) 47% 32% 11.8% -02% 11.3% -02% -02% 06% 00% CAGR (2016-2000)
Russia and Central Asia Russia Azerbaijan Georgia Kazakhistan Kyrgyzstan Tajikistan Turkmenistan Uzbekistan	\$6,384 48,573 1,176 57 5,400 43 13 546 594	77 228 60,000 7,000 35 9,000 40 12 546 594 2005	98,263 60,000 7,000 36 30,000 41 12 600 594	118,282 80,000 7,000 35 30,000 40 12 600 594	118,284 80,000 7,000 36 30,000 42 12 600 594	118284 80,000 7,000 36 30,000 41 12 600 594	118,284 80,000 7,000 36 30,000 41 12 600 594	116,284 80,000 7,000 36 30,000 41 12 600 594	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) 47% 32% 11.8% -0.2% -0.2% -0.2% 0.0% CAGR (2016-2000)
Russia and Central Atia Russia Azerbaijan Georgia Kazakhstan Kazakhstan Tajikistan Turkmenistan Uzbekistan Middle East	2000 56,584 48,573 1,176 57 5,400 43 13 546 594	77,228 60,000 7,000 35 9,000 40 12 546 594 20,05	98,263 60,000 7,000 36 30,000 41 12 600 594 2010	118,282 80,000 7,000 35 30,000 40 12 600 594 799,153 126	118,284 80,000 7,000 36 30,000 42 12 600 594 2013 802,962 130 157,800	118.284 80,000 7,000 36 30,000 41 12 600 594 802.515 130 157,530	118,284 80,000 7,000 36 30,000 41 12 600 594 2015	116,284 80,000 7,000 36 30,000 41 12 600 594	(2016-2015) .0.0% .0.	(2016-2000) 47% 32% 11.8% -02% 11.3% -02% -02% 06% 00% CAGR (2016-2000)
Russia and Central Atia Russia Azerbaijan Georgia Kazakhstan Karakhstan Turkmenistan Uzbekistan Middle East Bahrain	2000 56,584 48,573 1,178 57 5,400 43 13 546 594 2000 692,991 160 99,530	77,228 60,000 7,000 35 9,000 40 12 546 594 20,015 751,591 126 136,270	98,263 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170	118,282 80,000 7,000 35 30,000 40 12 600 594 2012 799,153 126 157,300	118,284 80,000 7,000 36 30,000 42 12 600 594 2013 602962 130	118284 80,000 7,000 36 30,000 41 12 600 594	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 502,851 129 158,400	116,284 80,000 7,000 36 30,000 41 12 600 594 2016 814,166 129 159,275	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) 47% 32% 11.8% -0.2% 11.3% -0.2% -0.2% 0.6% 0.0% CAGR (2016-2000) 1.0% -1.3% 3.0%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhatan Kargyzstan Turkmenistan Uzbekistan Middle East Bahrain Iran	\$6,584 48,573 1,178 57 5,400 43 13 546 594 2000 692,991 160 99,530 112,500	77,228 60,000 7,000 35 9,000 40 12 546 594 2005 751,591 126 136,270 115,000	98,283 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170 143,100	118,282 80,000 7,000 35 30,000 40 12 600 594 2012 769,153 126 157,300 140,300	118,284 80,000 7,000 36 30,000 42 12 600 594 20,13 802,962 130 157,800 144,211	118,284 80,000 7,000 36 30,000 41 12 600 594 802515 130 157,530 143,069	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 802,851 129 158,400 142,503	118,284 80,000 7,000 36 30,000 41 12 600 594 2016 814,165 129 159,275 153,000	(2016-2015) .0.0%	(2016-2000) A7% 32% 11.6% -0.2% 11.3% -0.2% 0.6% 0.0% CAGR (2016-2000) 1.0% -1.3% 3.0% 1.9%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhstan Kargyzstan Turkmenistan Uzbekistan Middle East Bahrain han	\$6,584 48,573 1,178 57 5,400 43 13 546 594 2000 692,991 160 99,530 112,500	77,228 60,000 7,000 35 9,000 40 12 546 594 2005 751,591 126 136,270 115,000 2	98,283 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170 143,100	118,282 80,000 7,000 35 30,000 40 12 600 594 2012 759,153 126 157,300 140,300 12 1	118,284 80,000 7,000 36 30,000 42 12 600 594 20,13 802,962 130 157,800 144,211	118,284 80,000 7,000 36 30,000 41 12 600 594 2014 802,515 130 157,530 143,069 12	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 802,851 129 158,400 142,503	118,284 80,000 7,000 36 30,000 41 12 600 594 2016 814,166 129 159,275 153,000	(2016-2015) .0.0% .0.	(2016-2000) 47% 32% 11.8% -0.2% 11.3% -0.2% 0.6% 0.0% CAGR (2016-2000) 1.0% -1.3% 5.0% 1.9% 6.3%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhistan Kargustan Tajikastan Turkmenistan Uabekistan Middle East Bahrain Iran Iran Iran Iran	\$6,584 48,573 1,176 37 5,400 43 13 546 594 2000 692,991 160 99,530 112,500 4 1 96,500	77,228 60,000 7,000 35 9,000 40 12 546 594 2005 751,591 126 136,270 115,000 2	98,283 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170 143,100 2 1 101,500	759,153 126 157,300 100,000 35 30,000 40 12 600 594 759,153 126 157,300 140,300 12 101,500	118,284 80,000 7,000 36 30,000 42 12 600 594 20,13 157,800 144,211 12 1,191,500	118,284 80,000 7,000 36 30,000 41 12 600 594 2014 802,515 130 157,530 143,069 12 1 101,500	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 594 2015 129 158,400 142,503 12 101,500	116,284 80,000 7,000 36 30,000 41 12 600 594 2016 2016 129 159,275 153,000 11 101,500	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) 4.7% 3.2% 11.8% -0.2% -0.2% -0.2% 0.6% 0.0% CAGR (2016-2000) 1.0% -1.3% 5.0% 1.9% 6.3% 0.5%
Russia and Central Atia Russia Azerbaijan Georgia Kazagastan Tajikistan Tajikistan Uzbekistan Uzbekistan Iran Iran Iran Iran Iran Iran	2000 56,584 48,573 1,176 37 5,400 43 13 546 594 2000 692,991 160 99,530 112,500 4 1 96,500 5,848	77,228 60,000 7,000 35 9,000 40 12 546 594 2005 751,591 126 136,270 115,000 2 1 101,500 5,572	98,283 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170 143,100 2 1 101,500 5,500	759,153 126 157,300 140,300 1594	118,284 80,000 7,000 36 30,000 42 12 600 594 2013 157,800 144,211 12 1 101,500 4,974	118,284 80,000 7,000 36 30,000 41 12 600 594 3014 802,515 130 157,530 143,069 12 1 101,500 5,151	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 B02,851 129 158,400 142,503 12 101,500 5,306	80,000 7,000 36 30,000 41 12 600 594 2016 8) 4,166 129 159,275 153,000 11 101,500 5,373	(2016-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) A7% 32% 11.8% -02% 11.3% -02% 06% 0.0% CAGR (2016-2000) 1.0% -1.3% 5.0% 1.9% 6.3% 0.5% 0.5%
Russia and Central Atia Russia Azerbaijan Georgia Ezzakhstan Kyrgyz stan Turkmenistan Uzbekistan Middle East Bahrain Iran Iran Iran Iranel Israel Israel Israel Omon Qeter	2000 56,584 48,573 1,176 37 5,400 43 13 546 594 2000 692,991 160 99,530 112,500 4 1 96,500 5,848 13,157	77,228 60,000 7,000 35 9,000 40 12 546 594 2005 751,591 126 136,270 115,000 2 1 101,500 5,572 25,288	98,263 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170 143,100 2 1 101,500 5,500 25,382	759,153 126 157,300 140,300 1594 2012 759,153 126 157,300 140,300 12 101,500 5,500 25,244	118,284 80,000 7,000 36 30,000 42 12 600 594 20,13 157,800 144,211 12 1 101,500 4,974 25,244	118284 80,000 7,000 36 30,000 41 12 600 594 3014 802515 130 157,530 143,069 12 1 101,500 5,151 25,244	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 B02,851 129 158,400 142,503 12 1 101,500 5,306 25,244	80,000 7,000 36 30,000 41 12 600 594 2016 814,166 129 159,275 153,000 11 101,500 5,373 25,244	(2015-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) 4.7% 3.2% 11.8% -0.2% -0.2% -0.2% 0.6% 0.0% CAGR (2016-2000) 1.0% -1.3% 3.0% 1.9% 6.3% 0.5% 0.5% 0.5%
Russia and Central Asia Russia Azerbaijan Georgia Kazakhstan Karakhstan Turkmenistan Uzbekistan Middle East Bahrain Iran Iran Iran Iran Iran Omon Qeter Saudi Arabin	2000 56,584 48,573 1,178 37 5,400 43 13 546 594 2000 692,991 160 99,530 112,500 4 1 96,500 5,848 13,157 262,766	77,228 60,000 7,000 35 9,000 40 12 546 594 2005 751,591 126 136,270 115,000 2 1 101,500 5,572 25,288 264,211	98,283 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170 143,100 2 1 101,500 25,382 264,516	759,153 126 157,300 140,300 1594 759,153 126 157,300 140,300 12 101,500 25,244 265,850	118,284 80,000 7,000 36 30,000 42 12 600 594 20,13 802,962 130 157,800 144,211 12 1 101,500 4,974 25,244 265,769	118,284 80,000 7,000 36 30,000 41 12 600 594 802515 130 157,530 143,069 12 1 101,500 5,151 25,244 266,578	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 B02,851 129 158,400 142,503 12 101,500 5,306 25,244 266,455	118,284 80,000 7,000 36 30,000 41 12 600 594 2016 814,166 129 159,275 153,000 11 101,501 5,373 25,244 266,552	(2015-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) A7% 32% 11.6% -0.2% -0.2% -0.2% -0.6% 0.0% CAGR (2016-2000) 1.0% -1.3% 3.0% 1.9% 6.3% 0.5% 0.5% 0.5% 4.2% 0.1%
Russia and Central Atia Russia Azerbaijan Georgia Kazagastan Tajikistan Tajikistan Uzbekistan Uzbekistan Iran Iran Iran Iran Iran Iran	2000 56,584 48,573 1,176 37 5,400 43 13 546 594 2000 692,991 160 99,530 112,500 4 1 96,500 5,848 13,157	77,228 60,000 7,000 35 9,000 40 12 546 594 2005 751,591 126 136,270 115,000 2 1 101,500 5,572 25,288	98,263 60,000 7,000 36 30,000 41 12 600 594 2010 794,599 128 151,170 143,100 2 1 101,500 5,500 25,382	759,153 126 157,300 140,300 1594 2012 759,153 126 157,300 140,300 12 101,500 5,500 25,244	118,284 80,000 7,000 36 30,000 42 12 600 594 20,13 157,800 144,211 12 1 101,500 4,974 25,244	118284 80,000 7,000 36 30,000 41 12 600 594 3014 802515 130 157,530 143,069 12 1 101,500 5,151 25,244	118,284 80,000 7,000 36 30,000 41 12 600 594 2015 B02,851 129 158,400 142,503 12 1 101,500 5,306 25,244	80,000 7,000 36 30,000 41 12 600 594 2016 814,166 129 159,275 153,000 11 101,500 5,373 25,244	(2015-2015) 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0% 0.0	(2016-2000) 4.7% 3.2% 11.8% -0.2% -0.2% -0.2% 0.6% 0.0% CAGR (2016-2000) 1.0% -1.3% 3.0% 1.9% 6.3% 0.5% 0.5% 0.5%

 $^{^{(*)}}$ Data source: Eni's estimates on Enerdata Global Energy Market & CO_2 Data and other official data sources.

[&]quot; The original data are from Italian Ministry for Economic Development. They have been converted by Eni considering 1 ton of oil equal to 7.3 barrels.

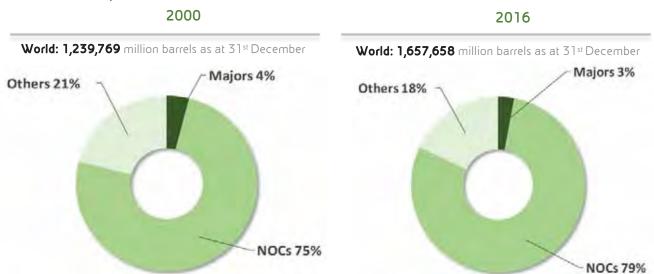


Countries (*)
(million barrels as at 31st December)

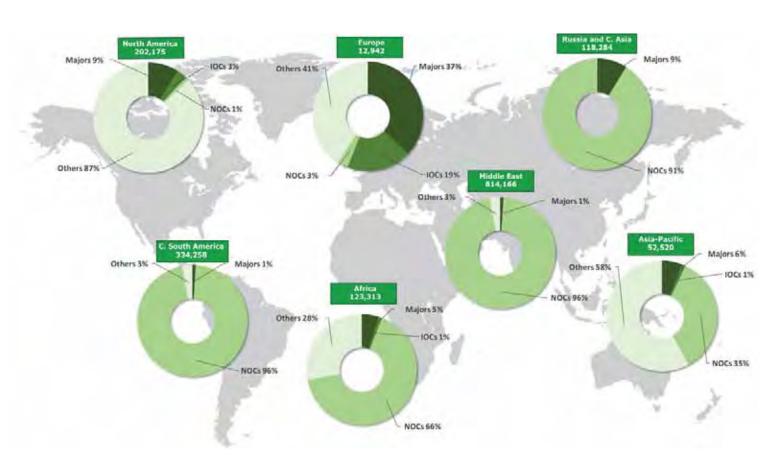
	2000	2005	2010	2012	2015	2014	2015	2016	Δ y/y (2016-2015)	CAGR (2016-2000)
Africa	92,862	110,915	123,900	125098	122999	122,776	125,491	123313	-0.1%	1.6%
Algeria	11,314	12,270	12,200	12,200	12,200	12,200	12,200	12,200	0.0%	0.5%
Angola	5,972	9,050	9,055	9,055	9,011	8,425	9,524	9,554	-1.0%	2.8%
Denin	9	8		8	- 8	5	8	9	0.0%	-0.2%
Cameroon	426	404	205	201	208	207	207	207	0.0%	-4.4%
Chad	900	1,500	1,500	1,500	1,500	1,500	1,500	1,500	0.0%	52%
Congo	1,650	1,506	1,600	1,600	1,600	1,600	1,600	1,500	0.0%	-0.2%
Care divoire	107	101	103	101	104	104	104	104	0.0%	0.2%
Dem Rep Congo	199	189	185	181	187	186	186	186	0.0%	-04%
Egypt	2,948	3,700	4,400	4,400	4.400	4,400	4,400	4,400	0.0%	25%
Equatorial Guinea	1,200	1,200	1,100	1,100	1,100	1,100	1,100	1,100	0.0%	-0.5%
Gabon	2,420	2.146	2,000	2,000	2000	2,000	2,000	2,000	0.0%	-1.2%
Chana	18	17	677	664	686	684	584	684	0.0%	25.5%
Libya	36,000	41,464	47,097	48,472	48,565	48,365	48,365	48,363	0.0%	1.9%
Mouritania	n	0	103	20	21	21	21	21	0.0%	, , , , , ,
Maracco	2	1	1	- 1	1	1	1	1	0.0%	-4.4%
Nigeria	29,000	36,220	37,200	37,139	57,071	37,448	37,062	37,054	0.0%	15%
South Africa	20	16	15	15	16	16	15	16	0.0%	-4.0%
Sudan	262	565	5,000	1,500	1,500	1,500	1,500	1,500	0.0%	13.5%
Tunisia	425	560	425	425	425	425	425	425	0.0%	0.0%
Uganda	0	0	1,026	2,515	2,598	2,590	2,590	2,590	0,0%	36574
	2000	2005	2010	2012	2015	2014	2015	2016	1 11/4 (2016-2015)	CAGR (2016-2000)
	100	19 419			A STATE OF THE STA	*****	*****			
Asia - Pacific	47,110	42,607	46,245	49,049	49,877	50,089	50,507	52,520	4.0%	0.7%
Australia	4,944	3,718	5,851	3,922	3,957	3,982	3,985	6,082	52.6%	1.5%
Bangladesh	61	28	29	28	29	29	79	29	0.0%	-45%
Brunei	1,230	1,105	1,100	1,100	1,100	1,100	1,100	1,100	0.0%	-0.7%
China	24,000	18,250	20,350	23,717	24,376	24,649	25,132	25,620	19%	0.4%
India	4,728	5,615	5,533	5,476	5,654	5,686	5,692	5,562	-2.3%	1.0%
Indonesia	5,123	4,188	3,990	3,291	5,303	3,303	5,230	2,825	-125%	-3.7%
lapen	63	60	45	- 44	46	66	46	46	0.0%	-2.0%
Mafaysia	3,390	5,290	5,799	5,945	5,850	5,792	5792	5,792	0.0%	5.4%
Myanmar	53	50	51	50	52	52	52	52	0.0%	-0.2%
New Zealand	135	53	116	81	84	84	84	74	-11.2%	-37%
Pakistan	222	292	321	250	258	257	257	255	-0,8%	0.9%
Papua New Guines	384	242	90	155	160	160	160	141	-11.6%	-6.1%
Philippines	308	140	143	159	143	1.45	143	143	0.0%	-4.7%
Taiwan	4	2	2	2	2	2	2	2	0.0%	-4.4%
Thailand	515	453	442	449	462	405	405	396	-2.1%	-1.6%
Vietnino	1,950	3,119	4,400	4,400	4,400	4,400	4,400	4,400	0.0%	52%
	2000	1005	2010	2012	2015	2014	2015	2016	1 (d) (2016-2015)	CAGR (2016-2000)
Americas	330,973	119986	53557)	545,541	549364	554,089	546828	536,433	-1.9W	3.1%
Argentina	2,974	2180	2,524	2,354	2,550	2,580	2,580	2,185	-8.2%	-19%
Barbados	5	2100	2,529	2	2,550	2,500	2,500	2,100	-10.1%	-3.3%
Belize	0	0	7	7	7	7	7	7	0.0%	-3.3%
Bolivia	425	445	477	211	218	218	218	216	0.0%	-47%
Brazil	8,465	11,775	13,987	14,524	14,719	16,182	15,054	10,469	-197%	1.3%
Carada	183,504	180,044	174,848	173,716	173,039	172,195	172,195	171,031	-0.7%	-0.4%
Chile	160	151	154	151	156	155	155	155	0.0%	-0.2%
Colombia	1,972	1,455	1,900	5,200	2,377	2,445	2,308	5,005	13.3%	0.1%
Cuba	302	757	122	125	129	128	128	128	0.0%	-5.2%
Ecuado/	4,566	5,180	7,206	8,235	8,832	8,275	8,273	8,273	0.0%	3.8%
Guatemala	145	93	85	84	86	86	86	86	0.0%	-32%
Mexico	28,260	12,882	10,420	10,264	10,075	9,812	9,711	7,640	213%	7.9%
Peru	906	1,078	1,240	1,423	1,617	7,410	1,410	977	-30.7%	0.5%
Suriname	79	112	81	77	80	80	80	67	-160%	-1.0%
Trinided and Tobego	851	803	830	830	830	830	728	243	-66.6%	-7.5%
United States	23,517	25,019	25,181	53,403	36,520	39,933	35,230	31,143	-11.6%	1.8%
	75,848	80,012	296,501	297,735	298,350	299,953	300,978	301,806	0.3%	89%

 $[\]begin{tabular}{ll} (*) Data source: Eni's estimates on Enerdata {\it Global Energy Market \& CO_2 Data} and other official data sources. \end{tabular}$





2016 (million barrels as at 31st December)



^(*) Majors: ExxonMobil, BP, Shell, Chevron, Total, Eni, Statoil, ConocoPhillips, Anadarko, Marathon Oil, Apache.

IOCs: BG, BHP Biliton, OMV, Repsol, Woodside Petroleum.

NOCs: ADNOC, Bahrain NOC, Bashneft, CNOOC, CNPC-PetroChina, CPC Taiwan, Dubai Petroleum, Ecopetrol, EGPC, Gazprom, INOC, Israel NOC, KazMunaiGaz, KNOC, KPC, Lukoil, Lybian NOC, MEDCO Energy, MOGE, Morocco NOC, Mubadala - Abu Dhabi, NIOC, NNPC, Novatek, Oil India, ONGC, Pakistan Oil Field, Pakistan Petroleum, PDO, PdVSA, Pemex, Pertamina, Petrobras, Petronas, PetroVietnam, PGNiG, PTTEP, QP, Rosneft, Saudi Aramco, Sinopec, SOCAR Azerbaijan, Sonangol, Sonatrach, Surgutneftegas, Syria Petroleum, Tatneft, Turkmengas, Uzbekneftegas, YPF.



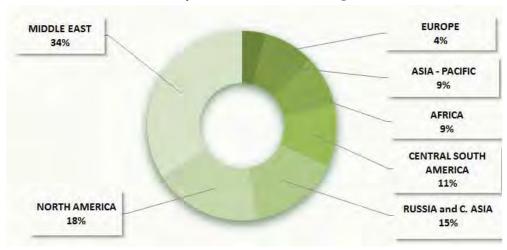
Areas and Aggregates (*)

Crude and non conventional oil, natural gas liquids (thousand barrels/day)

	2000	2005	2010	2012	2015	2014	2015	2016	^ y/y (2016-2015)	CAGR (2016-2000)
Europe	7,098	5,961	4,405	5,710	3,556	3,559	5,698	5,727	0.6%	-3.9%
Russia and Central Asia	7,864	11,703	13,373	13,446	13,699	13,766	13,947	14,125	1.3%	3.7%
Middle East	25510	25.568	25,366	28,157	28,048	28,508	29.861	51,628	5.9%	1.9%
Africa	7,787	9884	10,243	9,659	8,850	8,462	8,413	7,913	-5.9%	0.1%
Asia - Pacific	7,929	8,052	8,432	8,372	8 194	8,241	8,372	8,038	-4.0%	0.1%
American	20,994	21,012	21,390	25,192	24,633	26,758	27,780	26,926	-5.1%	1.6%
- Morth America	10,726	10,118	11,084	12850	14,291	16,277	17,378	16,989	-2.29	29%
Central South America	10,268	10894	10,306	10,342	10,342	10,461	10,401	9,957	4.5%	-02%
World	75,182	82,199	83,208	86,557	86,982	89.274	92,071	92,357	D.S.W.	1,5%
European Union	3,570	2,802	2,074	1,601	1,530	1,488	1,576	1,564	0.8%	-5.0%
MENA	27,206	29,962	29,531	32.016	31,349	31,357	32,666	34,396	5.3%	1.5%
OECD	21,859	20,177	18,862	19.802	20,980	22,926	23,920	23,403	-22%	0.4%
NON DECD	53,523	62,022	64,546	66,735	66,002	66,548	68,751	68,954	1.2%	1.6%
OPEC	32,492	36,169	35,834	38,536	37,588	37,598	38,961	40,193	5.2%	1.5%
NON OPEC	42,690	46,030	47,374	48,002	49,394	51,675	53,110	52,164	-1.6%	1.3%

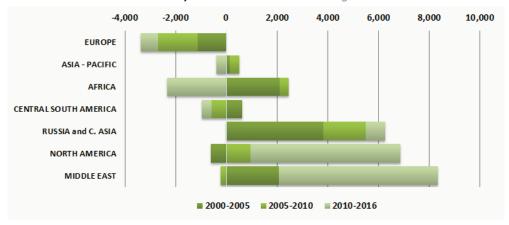
World Oil Production (2016)

92,357 thousand barrels/day



World Oil Production Growth (2000-2016)

17,175 thousand barrels/day



^(*) Data source: Eni's calculations on *Monthly Oil Data Services* [©] OECD/International Energy Agency, 2017 data.

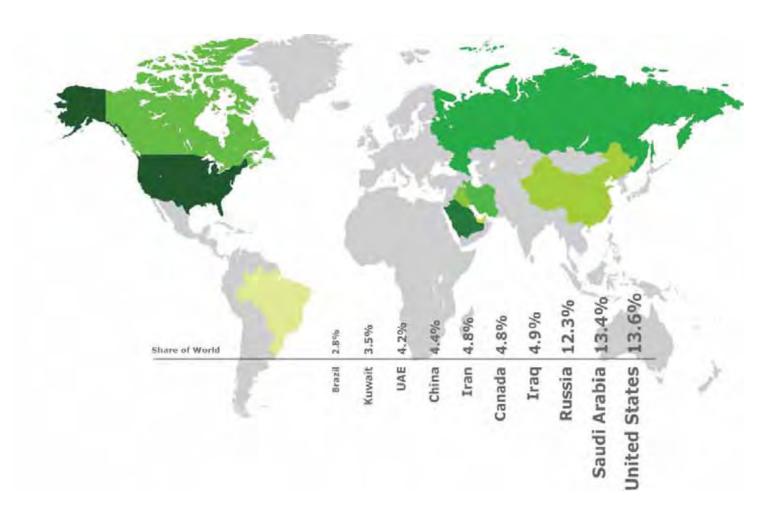


The World Top 10 Producers (*)

Crude and non conventional oil, natural gas liquids (thousand barrels/day)

	2000	2005	2010	2012	2015	2014	2015	2016	A y/y (2016-2015)	CAGR (2016-2000)
United States	8,005	7,077	7,752	9,110	10,291	12,000	12,993	12,539	-3.5%	2.8%
Saudi Arabia	9,348	10,927	0,071	11,742	11,513	11,605	12,047	12,408	3.0%	1.8%
Russia	6,527	9,656	10,390	10,623	10,793	10,895	11,087	11,341	2.5%	5.5%
Iraq	2,582	1,833	2,430	3,031	3,163	3,425	4,088	4,503	10.2%	3.5%
Canada	2,722	3,041	3,332	3,740	4,000	4,278	4,385	4,450	1.5%	3.1%
leam	3,760	4,225	4,215	3,551	3,289	3,437	3,596	4,395	22.2%	1.0%
China	3,261	3,638	4,078	4,175	4,182	4,247	4,337	4,032	-7.0%	1.3%
United Arab Emirates	2,622	2,994	2,831	3,385	3,503	3,572	3,769	3,865	2.6%	2.5%
Kuwait	2,160	2,548	2,498	2,985	3,109	3,090	3,097	3,194	31%	25%
Brazil	1,268	1,702	2,144	2,155	2,120	2,352	2,531	2,613	3.2%	4.6%
The World Top 10	42,254	47,622	49,530	54,498	55,963	58,901	61,930	63,34B	23%	26%
Rest of the World	32,928	34,577	33,568	32,039	31,019	30,373	30,141	29,017	-3.7%	-0.8%
World	75,102	92,199	85,208	86,557	86,982	89,274	92,07	92,557	26%	148

The World Top 10 (2016)



^(*) Data source: Monthly Oil Data Services OECD/International Energy Agency, 2017.



Countries (*)
Crude and non conventional oil, natural gas liquids (thousand barrels/day)

	2000	2005	2010	2012	2013	2014	2015	2016	A y/y (2016-2015)	CAGR (2016-2000)
Europe	7,096	-5.96T	4,403	37)0	3,556	8559	3,696	3727	D6%	-5.9%
Albenia	6	8	13	18	21	24	25	25	-7.1%	9.1%
Austria	20	19	25	22	21	21	20	18	-10.6%	-0.5%
Belavus	37	36	35	50	29	.27	26	25	-4.9%	-25%
Bulgaria	1	1	1	7	1	1	7	1	0.0%	4.4%
Cruatia	28	21	18	14	74	12	14	15	8.4%	-3.8%
Czech Republic	8	12	5	7	6	5	4.	4	5.8%	-3.6%
Denmark	363	388	255	201	175	165	156	141	-10.1%	-5.8%
Estania	5	5	10	12	12	14	.16	14	-118%	7.1%
France	44	56	31	27	25	25	24	23	-3.9%	-4.0%
Germany	B6	113	76	74	75	58	71	71	-0.2%	-12%
Greece	6	2	2	2	1	1	1	3	153.2%	-3.9%
Hungary	39	37	25	23	26	20	21	22	5.0%	-3.4%
Italij	78	124	108	108	110	116	109	74	31.4%	-0.3%
Netherlands	49	47	36	41	16	61	42	29	-32.3%	-3.5%
					1,838		1.948	1.997	25%	-3.1%
Norway	3,331	2,962	2,138	1,917		1,889			19%	
Poland	15	28	19	50	29	50.	31	31		49%
Portugal	0	0		0	100	. 10	2.0	2	184.0%	
Romania	131	113	89	85	85	83	.81	78	-4.4%	-3.2%
Serbio	20	13	1.8	23	24	22	21	20	-3.5%	0.0%
Slovekie	1	7	5	2	4			5	-29.9%	5.5%
Spain	5	3	3	7	16	13	11	6	-40.6%	1.9%
Turkey	53	44	48	45	46	47	48	50	2.2%	-0.4%
Ukraine	82	97	79	76	69	61	54	50	-8.0%	-3.0%
United Kingdom	2,694	1,845	1,365	954	886	970	970	1,028	6.0%	-5.8%
	2000	2005	2010	2012	2013	2014	2015	2016	Δ y/y (2016-2015)	CAGR (2016-2000)
Russia and Central Asia	7,664	11705	13,373	13,446	13,699	13,766	13,947	14,125	1.5%	5.79
Russia	6,527	9,636	10,390	10,623	10,793	10,895	11,087	11,341	2,3%	3.5%
Azerbaijan	282	449	1,042	879	885	862	849	829	-24%	7.09
Georgia	2	1	. 1	1	1		1	0	-95%	-9.39
Kazakhstan	718	1,295	1,655	1,669	1,714	1,692	1,672	1,638	-2.0%	5.39
Kyrgyzstan	2	2	1	2	1	3	1	1	-9.5%	-1,99
Tajikistan	0	- 0	0	1	7	. T	0	0		
Turkmenistan	158	201	196	204	237	249	273	253	-7.4%	3.09
Uzbekistan	175	118	88	68	68	66	64	62	-2.7%	-62%
										- 5000
	2000	2005	2010	2012	2015	2014	2015	2016	\ u/y (2016-2015)	CAGR (2016-2000)
Middle East	23,510	25,588	25,366	28(157	28,048	28508	79,861	31,628	59%	1.99
Bahrain	198	198	192	183	209	213	213	209	-2.0%	0.39
Iran	3,760	4,225	4,215	3,551	3,289	3,437	3,596	4,395	22.2%	1.04
leng	2,582	1,833	2,430	3,031	3,163	3,425	4,088	4,503	10:2%	3.59
Kuwait	2,160	2,548	2,498	2,985	3,109	3,090	3,097	3,194	3.1%	
Oman	958	777	871	925	955	951	989	1,012	2.3%	0.39
Qatar	860	1,216	1,668	2011	2,056	2,034	1,993	2,001	0.4%	
	MAN	1 - 1 - 1	The state of the s		11,513	11,605	12.047	12,408	3.0%	
	OTEO						1.00 (1.00)		3.17%	
Saudi Arabia	9,348	10,927	9,971	11,742						
Saud Arabia Syria	573	448	385	171	59	35	27	25	-5.4%	-17.79
Saud Arabia										

^(*) Data source: Monthly Oil Data Services OECD/International Energy Agency, 2017.



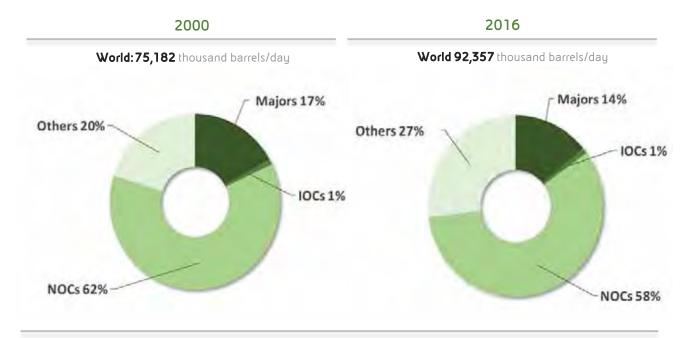
Countries (*)
Crude and non conventional oil, natural gas liquids (thousand barrels/day)

	2000	2005	2010	2012	2013	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2000)
Africa	7,787	9,864	10,245	9,660	9,850	8,462	8,615	7,913	-5.0%	0.5%
Algeria	1,436	1,931	1,720	1,619	1,573	1,585	1,590	1,598	0.5%	0.7%
Angelii	745	1,245	1,820	1,854	1,792	1,732	1,830	1,783	2.6%	5.6%
Came/opa	114	89	64	64	69	76	76	77	0.8%	2.4%
Chad	0	170	130	140	132	123	117	118	0.9%	
Cango	265	247	314	281	250	266	257	238	7.6%	0.7%
Côte d'Ivoire	7	40	45	42	34	27	28	25	-93%	83%
Dem Rep Canga	23	25	25	24	24	23	22	21	-4.9%	-07%
Egypt	711	649	700	693	707	707	722	691	-4.5%	-0.2%
Equatorial Guinea	118	358	274	272	267	281	289	280	-3.1%	5,6%
Gabon	276	270	249	253	232	232	230	227	-1.1%	-1.2%
Ghana	1001	6	7	81	104	107	106	92	-134%	17.4%
Ubya	1,471	1,721	1,661	1,476	953	497	437	426	-2.6%	-7.5%
Mauritania	0	0	9	7	6	5	5	4	-9.5%	102
Meracco	0	1	0	Ü	0	0	Ü	0	0.0%	-1.4%
Niger	0	0	0	13	18	17	17	17	0.0%	200
Nigeria	2,160	2,546	2,555	2,482	2,293	2,330	2,258	1,958	-14.2%	-0.7%
South Africa	199	208	141	131	113	116	122	127	-0.7%	-3.1%
Sudan	177	305	465	156	218	275	253	205	-18.7%	0.9%
Tunisia	79	73	63	70	68	61	55	52	-4.1%	-2.4%
	2000	2005	2010	2012	2013	2014	2015	2016	A y/y (2016-2015)	CAGR (2016-2000)
Asia - Pecific	7,929	8,052	B,432	6,372	5194	6,241	8,572	6.038	-4.0%	0.1%
Australia	802	545	553	472	399	427	377	354	-6.1%	-5.0%
Bangladesti	4	6	5	5	4	4	4	4	-4.9%	-0.5%
Brunei	195	206	153	159	135	126	127	115	-94%	+3.3%
China	3261	3,638	4,078	4,175	4,182	4,247	4,337	4,032	-7.0%	1.3%
East Timor	0	92	88	80	79	74	67	61	-9.5%	100
loria	770	771	914	898	888	876	868	848	-22%	0.6%
Indonesia	1,447	1.086	993	912	B73	835	822	879	7.0%	-3.1%
lapan	17	18	18	16	14	13	12	- 11	-8.6%	-28%
Malaysia	711	794	717	657	619	647	706	769	0.5%	0.0%
Mongolia	0	1	6	10	14	20	19	18	-4.9%	33.6%
Myanmar	12	22	19	17	17	15	14	12	-11.9%	0.1%
New Zealand	45	37	60	47	41	46	48	41	-135%	-0.5%
Pakistan	58	66	66	76	66	83	82	80	-25%	27%
Papus New Gomes	64	54	31	27	25	35	55	57	7.9%	-0.7%
Philippines	1	23	20	16	15	17	17	17	-4.1%	197%
South Kores	13	10	21	21	19	20	22	24	7.6%	5.8%
Telwan	1	1	0	0	0	0	0	0		-100.0%
Thailand	194	297	383	444	430	431	451	461	22%	5.6%
Vietnam	333	386	308	342	343	322	346	315	-9.1%	+0.4%
	2000	2005	2010	2012	2015	2014	2015	2016	A y/y (2016-2015)	CAGR (2016-2000)
Americas	20,994	21,012	21,390	23,192	24633	25,738	27,760	26,925	-3.1%	16%
Argentina	863	831	712	657	637	630	632	512	-3.1%	-2.1%
Barbados:	1	1	1	1	1	1	1	1	-8.1%	-3.3%
Bolivia	39	58	51	58	68	74	74	70	-45%	3.8%
Brazil	1,268	1,702	2144	2,155	2,120	2,352	2,531	2,613	3.2%	4.6%
Canada	2,722	3,041	3,332	3,740	4,000	4,278	4,385	4,450	15%	3.1%
Chife	9	8	13	11	-11	9	7	5	-263%	-3.4%
Colombia	688	528	788	947	1,012	994	1,009	890	-17.8%	1.6%
Cube	51	54	56	52	51	55	55	51	-7.8%	0.0%
Ecuador	404	534	468	502	518	551	561	547	1.3%	1.9%
Guatemala	21	18	12	10	10	10	10	8	-22.2%	-6.2%
Mexica	3,452	3,768	2,961	2,922	2,890	2,805	2,600	2,463	-5.3%	-21%
Peru	104	116	156	155	166	173	150	154	-10.5%	16%
Suriname	10	12	21	20	21	20	19	18	-4.9%	3.9%
Trinidad and Tobago	138	171	148	120	117	114	109	96	-11.7%	-22%
United States	8,005	7,077	7,752	9,110	10,291	12,000	12,993	12,539	-35%	28%
Venezuela	3,220	3,093	2,775	2,733	2,722	2,672	2,665	2,429	-8.9%	-17%

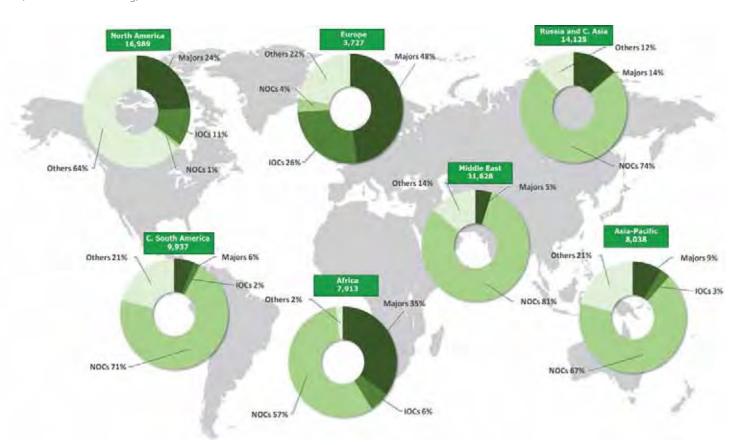
^(*) Data source: *Monthly Oil Data Services* OECD/International Energy Agency, 2017.



Cluster of Companies (*)



2016 (thousand barrels/day)



^(*) Majors: ExxonMobil, BP, Shell, Chevron, Total, Eni, Statoil, ConocoPhillips, Anadarko, Marathon Oil, Apache.

IOCs: BG, BHP Biliton, OMV, Repsol, Woodside Petroleum.

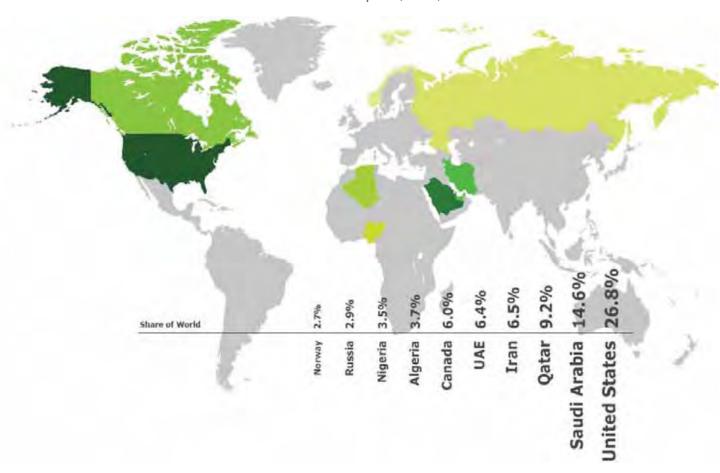
NOCs: ADNOC, Bahrain NOC, Bashneft, CNOOC, CNPC-PetroChina, CPC Taiwan, Dubai Petroleum, Ecopetrol, EGPC, Gazprom, INOC, Israel NOC, KazMunaiGaz, KNOC, KPC, Lukoil, Lybian NOC, MEDCO Energy, MOGE, Morocco NOC, Mubadala - Abu Dhabi, NIOC, NNPC, Novatek, Oil India, ONGC, Pakistan Oil Field, Pakistan Petroleum, PDO, PdVSA, Pemex, Pertamina, Petrobras, Petronas, PetroVietnam, PGNiG, PTTEP, QP, Rosneft, Saudi Aramco, Sinopec, SOCAR Azerbaijan, Sonangol, Sonatrach, Surgutneftegas, Syria Petroleum, Tatneft, Turkmengas, Uzbekneftegas, YPF.



The World Top 10 Natural Gas Liquids Producers (*) (thousand barrels/day)

	2000	2005	2010	2012	2013	2014	2015	2016	A y/y (2016-2015)	CAGR (2016-2000)
United States	1,911	1,717	2,074	2,408	2,606	3,014	3,342	3,495	4.6%	3.8%
Saudi Arabia	1,011	1,493	1,710	1,875	1,766	1,805	1,805	1,909	5.8%	4.1%
Qatar	173	442	898	1,136	1,175	1,174	1,192	1,198	0.5%	12.9%
lean	75	346	510	547	607	625	749	848	13.1%	16.4%
United Arab Emirates	384	536	520	732	741	799	836	838	0.3%	5.0%
Canada	706	668	608	609	640	668	708	776	9.7%	0.6%
Algeria	530	603	515	454	425	465	481	487	1.2%	-1.6%
Nigeria	121	141	464	470	452	474	471	457	-3.0%	8.6%
Russia	SO	145	251	251	287	319	368	377	25%	13.5%
Norway	124	272	267	306	305	527	338	347	2.8%	6.6%
The World Top 10	5,185	6,365	7,816	8,786	9,004	9,671	10,290	10,737	4 3 %	47%
Rest of the world	2,012	2,229	2,496	2,481	2,429	2,402	2,317	2,313	-0.2%	0.9%
World	7,197	6,594	10,311	11,267	11,435	12075	12,607	13,045	35%	38%

The World Top 10 (2016)



 $^{^{(*)}}$ Data source: Monthly Oil Data Services $^{\circ}$ OECD/International Energy Agency, 2017.

Areas and Aggregates (*) (years)

	2000	2005	2010	2012	2013	2014	2015	2016
Europe	7	7	8	9	10	9	9	10
Russia and Central Asia	50	18	20	24	24	24	23	23
Middle East	81	80	86	78	78	77	74	71
Africa	53	31	33	35	38	40	40	43
Asia - Pacific	16	74	15	16	17	17	17	18
Americas	43	42	69	64	61	57	54	55
- North America	52	55	49	44	40	36	33	35
- Central South America	34	29	89	90	90	90	89	92
World	45	6%	53	52	52	51	50	50
European Union	7	7	8	10	11	10	9	9
MENA	75	74	80	74	76	76	73	70
OECD	32	32	33	32	31	28	26	27
NON OECD	51	48	59	58	59	59	57	57
OPEC	72	70	92	86	88	88	85	84
NON OPEC	25	23	24	25	25	24	23	23

Reserves/Production Ratio (2016)



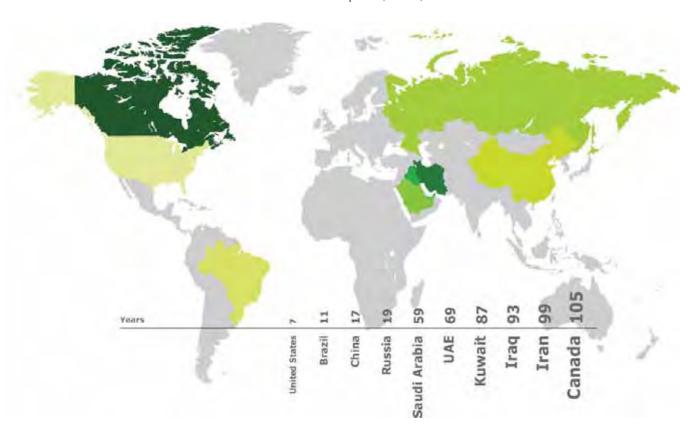


^(*) Data source: Eni's calculations on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.

The World Top 10 Producers Ranked by Reserves/Production Ratio^(*) (years)

	5000	2005	2010	2012	2013	2014	2015	2016
Canada	183	162	144	127	119	110	108	105
Iran	73	88	98	121	131	126	121	99
Iraq	119	172	161	127	125	114	95	93
Kuwait	122	109	111	93	89	90	90	87
United Arab Emirates	102	89	95	79	76	75	71	69
Saudi Arabia	77	66	73	62	63	63	61	59
Russia	20	17.	16	21	20	20	20	19
China	20	14	14	16	16	16	16	17
Brazil	18	19	18	18	19	19	14	11
United States	8	9	9	10	10	9	7	7

The World Top 10 (2016)



^(*) Data source: Eni's calculations on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.

Countries(*)

(years)

	2000	2005	2010	2012	2013	2014	2015	2016
Europe	7	7	â	9	10	9	9	10
Albania	84	68	44	26	24	20	20	21
Austria	13	9	6	6	6	6	7	7
Belarus	16	15	17	18	20	21	22	23
Bulgaria	88	41	42	41	43	43	43	43
Croatia	9	9	11	14	15	16	14	13
Czech Republic	6	4	7	6	8	9	1.7	10
Denmark	8	9	10	10	11	10	10	10
France	10	12	8	9	10	10:	10	10
Germany	13		10	9	10	1)	10	1)
Greece	5	11	12	17	20	23	23	9
Hungary	8	8	3	3	3		4	3
Italy (**)	20	10	14	15	14	15	15	21
Netherlands	6	6	24	17	9	10	9	11
Norway	8	7	7	В	9	8	7	9
Poland	23	9	14	22	16	15	14	14
Romania	24	11	18	19	19	20	20	21
Serbia	11	16	12	9	9	10	11	11
Slovakia	22	3	5	11	7	6	7	10
Spain	13	131	131	59	27	33	40	67
	16	19	16	37	17	16	16	19
Turkey	14			14		18		23
Ukraine	5	6	14	9	16	9	7	6
United Kingdom	5	0	6	9	9	9	,	
	2000	2005	2010	2012	2013	2014	2015	2016
Russia and Central Asia	20	18	20	24	24	24	23	23
Russia	20	17	16	21	20	20	20	19
Azerbaijan	11	43	18	22	22	22	23	23
Georgia	47	73	117	140	160	176	195	215
Kazakhstan	21	19	50	49	48	49	49	50
Kyrgyzstan	78	51	124	69	77	84	93	103
Tajikistan	88	100	168	55	60	66	33	103
Turkmenistan	9	7	8	8	7	7	6	6
Uzbekistan	9	14	18	24	24	25	25	26
	2000	2005	2010	2012	2013	2014	2015	2016
Middle East	81	80	86	78	78	77	74	71
Bahrain	2	2	2	2	2	2	2	2
Iran Iran	73	88	98	121	131	126	121	99
	119	172	161	121	125	114	95	93
Iraq	122	109	111	93	125 89	90	90	95 87
Vit	122	109			89 14	90 15	15	15
Kuwait Oman	17	20	17				1.7	15
Oman	17	20	17	16				
Oman Qatar	42	57	42	34	34	34	35	35
Oman Qatar Saudi Arabia	42 77	57 66	42 73	34 62	34 63	34 63	35 61	35 59
Oman Qatar Saudi Arabia Syria	42 77 11	57 66 18	42 73 18	34 62 40	34 63 115	34 63 210	35 61 257	35 59 272
Oman Qatar Saudi Arabia	42 77	57 66	42 73	34 62	34 63	34 63	35 61	35 59

^(*) Data source: Eni's calculations on Enerdata Global Energy &CO2Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.

^(**) The original data are from Italian Ministry for Economic Development and Monthly Oil Data Services © OECD/International Energy Agency, 2017.

Countries(*)

(years)

	2000	2005	2010	2012	2013	2014	2015	2016
							$\overline{}$	
Africa	33	31	33	35	38	40	40	43
Algeria	22	17	19	21	21	21	21	21
Angola	22	20	14	13	14	13	14	14
Cameroon	10	12	9	9	8	8	7	7
Chad		24	32	29	31	33	35	35
Congo	17	17	14	16	18	16	17	18
Côte d'Ivoire	42	7	6	7	8	10	10	1.1
Dem Rep Congo	24	21	50	20	21	22	23	25
Egypt	2.1	16	17	17	17	17	17	17
Equatorial Guinea	28	9	11	71	11	11	10	1.1
Gabon	24	22	22	22	24	24	24	24
Ghana	7	8	271	22	18	17	18	20
Libya	67	66	78	90	139	267	303	311
Mauritania			30	В	10	11	12	14
Morocco	21	4	13	12	13	13	13	13
Nigeria	37	39	40	41	44	44	45	52
Sudan	4	39 5	29	26	19	15	16	20
Tunisia	15	21	14	17	17	19	21	22

	2000	2005	2010	2012	2013	2014	2015	2016
Asia - Pacific	16	14:	15	16	17	17	17	18
Australia	17	19	19	23	27	26	29	47
Bangladesh	42	13	16	17	18	19	20	21
Brunei	17	15	20	19	22	24	24	26
China	20	14	14	16	16	16	16	17
India	17	20	17	17	37	18	18	18
Indonesia	10	11	11	10	10	11	11	9
Japan	10	9	7	7	9	9	10	11
Malaysia	13	18	22	25	26	25	22	22
Myanmar	12	6	7	8	B	9	10	12
New Zealand	8	4	5	5	6	5	5	5
Pakistan	11	12	13	9	8	8	9	9
Papua New Guinea	16	12	8	16	17	12	8	7
Philippines		17	20	24	26	23	.22	25
Taiwan	12	12						
Thailand	7	4	3	3	3	3	2	2
Vietnam	16	22	39	35	35	37	35	38

^(*) Data source: Eni's calculations on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services °OECD/International Energy Agency, 2017 and other official data sources.



Countries(*)

(years)

	2000	2005	2010	2012	2013	2014	2015	2016
		- Aller						
Americas	43	42	69	64	61	57	54	55
Argentina	9	7	10	10	10	10	10	10
Barbados	9	8	6	6	7	8	9	9
Bolivia	30	21	26	10	9	8	8	8
Brazil	18	19	18	18	19	19	14	11
Canada	183	162	144	127	119	110	108	105
Chile	48	54	32	37	40	49	61	82
Colombia	8	8	7	6	6	7	6	6
Cuba	16	38	6	7	7	6	6	7
Ecuador	31	27	42	45	47	41	42	41
Guatemala	19	14	19	23	24	24	24	31
Mexico	22	9	10	10	10	10	10	8
Peru	24	25	22	25	27	22	26	20
Suriname	22	26	11	11	10	11	11	10
Trinidad and Tobago	17	13	15	19	19	20	18	7
United States	8	9	9	10	10	9	7	7
Venezuela	65	71	293	298	300	308	309	340

^(*) Data source: Eni's calculations on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services °OECD/International Energy Agency, 2017 and other official data sources.



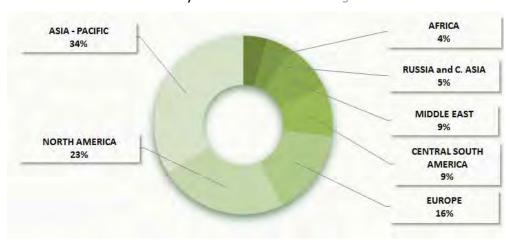
Areas and Aggregates (*)

(thousand barrels/day)

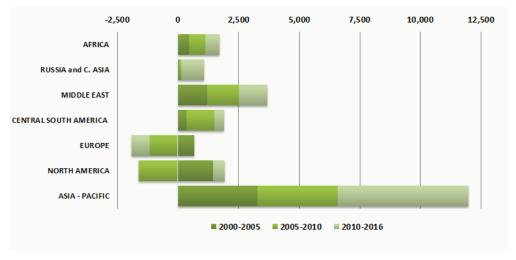
	2000	5005	2010	2013	2013	2014	2015	2016) y/y (2016-2015)	CAGR (2016-2000)
Europe	16,479	17,138	15,976	15,055	14,792	14,665	14,910	15,234	2.1%	-05%
Russia and Central Asia	3,243	3,303	3,376	3,748	3,929	4,157	4,151	4,315	4.0%	1.6%
Middle East	5,011	6,206	7,517	8,085	8,256	8,595	8,659	8,690	0.4%	3.5%
Africa	2,456	2,928	5,586	3,804	3,826	3,855	4,064	4,185	2.9%	3.4%
Asia - Pacific	20,885	24,178	27,481	29,304	30,151	30,713	37,844	32,875	3.2%	29%
Americas	29,060	30,862	30,403	50,227	30,795	31,021	51,558	31,262	-0.3%	0.5%
- North America	22,007	23,464	21,851	21,261	21,720	21,819	22,246	22310	0.3%	0.1%
- Central South America	7.053	2,398	8,552	8,966	2075	2.202	2112	8.943	-1.9%	15%
World	77/144	04,015	00,339	90,223	91,749	92,902	94995	9656))78	(3%
European Union	14,672	15,163	14,001	13,056	12,800	12,737	12,866	15,115	19%	-0.7%
MENA	6,265	7,663	9,317	9,938	10,028	10,350	10,562	10,667	3,0%	34%
DECD	48,464	50,366	47,065	45,986	46,139	45,853	46,415	46,781	ORN	-0.2%
NON GECD	28,680	34,249	41,276	44,237	45,610	47,128	48,577	49,780	2.5%	3.5%
OPEC	6,696	8,240	10,030	10,731	11,019	11,365	1),483	11,515	0.3%	3.4%
NON OPEC	70,448	76,375	78,309	79,491	80,730	81,617	83,510	85,045	1.8%	1.2%

World Oil Consumption (2016)

96,561 thousand barrels/day



World Oil Consumption Growth (2000-2016)
19,417 thousand barrels/day



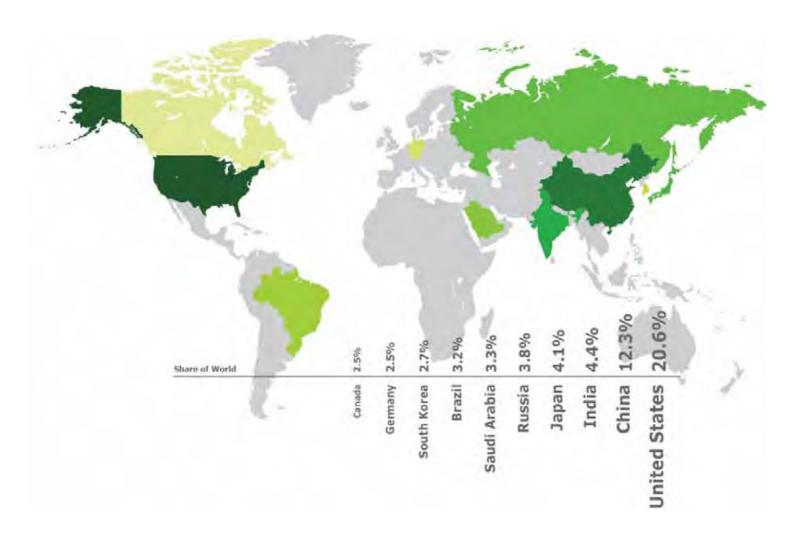
^(*) Data source: Eni's calculations on Monthly Oil Data Services and IEA Extended Balances OECD/International Energy Agency, 2017 data.



The World Top 10 Consumers (*) (thousand barrels/day)

	2000	2005	2010	2012	2013	2014	2015	2016	1 y/y (2016-2015)	CAGR (2016-2000)
United States	19,999	21,168	19,476	18,791	19,265	19,412	19,840	19,901	0.3%	0.0%
China	4,651	6,772	9,031	9,794	10,592	10,799	71,545	11,903	3.1%	6.0%
India	2,336	2,632	3,297	3,642	3,683	3,836	3,990	4,276	7.2%	3.9%
Japan	5,357	5,164	4,328	4,630	4,504	4,267	4,120	4,006	-2.8%	-1.8%
Russia	2,678	2,732	2,795	3,117	3,193	3,512	3,489	3,637	42%	1.9%
Saudi Arabia	1,571	1,941	2,674	2,980	2,964	5,191	3,293	3,220	-2.2%	4.6%
Brazil	2,135	2,173	2,774	2,968	3,112	3,244	5,192	3,076	+37%	2.5%
South Korea	2,135	2,191	2,269	2,322	2,328	2,348	2,407	2,566	5,6%	1.2%
Germany	2,767	2,024	2,467	2,389	2,435	2,374	2,372	2,422	2.1%	-0.8%
Canada	2,008	2,290	2,375	2,470	2,455	2,407	2,406	2,418	0.5%	1.2%
The World Top 10	45,636	49,694	51,485	55,103	54,332	55,589	56652	57,423	14%	7.4%
Rest of the World	31,508	34,921	36,854	37,120	37,417	37,592	38,340	39,137	2.1%	14%
World	22,144	04,015	00,339	90,223	91,749	92,902	94,993	95,561	1.7%	145

The World Top 10 (2016)



^(*) Data source: Monthly Oil Data Services and IEA Extended Balances OECD/International Energy Agency, 2017.



Countries(*)

(thousand barrels/day)

	5000	2005	2010	2012	2015	2014	2015	2016	\ y/y (2016-2015)	CAGR (2016-2000)
Europe	16,479	17,158	15,976	15,055	14,792	1+,665	14,916.	15.234	2.1%	-05%
Albania	21	29	26	22	27	28	26	28	0.4%	19%
Authin	250	299	278	261	264	261	265	260	1.5%	0.4%
Belarus	119	148	151	208	145	163	160	158	-13%	1.8%
Belgium	910	664	664	603	623	619	648	659	1.7%	0.5%
Bosnia Herzegovina	25	25	34	31	29	30	51	32	5.6%	2.2%
Bulgaria	86	99	84	84	79	85	90	96	39%	0.6%
Crontia	82	94	78	72	66	67	70	72	2.6%	0.6%
Cypnes	50	57	57	53	47	47	47	47	0.6%	0.416
Czech Republic	170	213	201	194	187	200	193	176	-8.8%	0.2%
					7.2		154			-1.7%
Denmark	210	185	167	155	155	154		158	2.5%	
Estonia	21	26	26	50	30	29	28	28	-0.7%	1.7%
Finland	213	221	214	201	197	195	192	195	1,6%	-05%
France	2,001	1,990	1/822	1,739	1,714	1,692	1/691	1,689	-0.1%	-1.1%
Germany	2,767	2,624	2,467	2,389	2,435	2,374	2,572	7,422	2.1%	-0.8%
Gibralter	53	79	83	.63	77	58	64	57	5.1%	1.6%
Greece	399	424	372	506	285	284	298	299	0.6%	-1.6%
Hungery	143	155	149	132	130	145	155	155	0.3%	0.5%
Iceland	16	17	15	17	15	16	17	19	12.4%	1.0%
Ireland	172	197	164	136	139	139	148	169	0.9%	-0.9%
Italy	1,854	1,761	1544	1,570	1,260	1,265	1,266	1,267	0.1%	-24%
Katava	7	10	11	12	14	11	15	13	£7%	4.0%
Latvia	32	36	38	34	35	35	36	57	2.6%	0.8%
Lithuaria	59	59	56	55	53	52	55	54	2.5%	-0.5%
Luxembourg	48		60	59	55	57	56	56		0.9%
Contract of the Contract of th		65							-0.4%	
Macedonia	19	18	1.8	19	19	19	50	21	2.8%	0.7%
Malen	29	32	46	42	40	41	42	43	2.0%	2.6%
Moldova	13	34	17	16	17	17	17	18	1.6%	1.6%
Monteneglo	2	6	6	6	6	6	6	6	3,0%	7.3%
Netherlands	932	1,090	1,030	998	991	991	946	991	49%	0.4%
Norway	209	222	229	215	216	211	218	220	0.5%	0.3%
Poland	411	471	568	533	505	506	528	581	10.7%	22%
Portugel	322	337	274	250	234	234	245	258	-28%	-2.1%
Rumania	206	224	176	191	182	186	191	200	4.5%	-0.2%
Serbia	27	83	81	70	72	69	72	74	2.7%	60%
Slovakia	67	78	84	71	75	74	85	86	4.0%	1.6%
Slavenia	50	54	55	54	51	50	50	52	4.9%	03%
Spain	1,433	1,607	3,441	1,301	1,708	1,200	1,255	1,271	12%	-0.7%
Sweden	362	360	336	300	297	305	291	305	4.6%	-1.1%
Switzerland	270	267	261	246	251	230	250	218	-5.0%	-13%
Turkey	667	659	673	696	763	765	878	945	7.6%	2.2%
Ulcaine.	276	307	293	286	274	238	225	229	1.9%	-1.2%
United Kingdom	1,765	1,819	1,626	1,535	1,527	1,520	1,545	1,593	3.1%	-0.6%
	2000	2005	2010	2012	2013	2014	2015	2016	A y/y (2016-2015)	CAGR (2016-2000)
Russia and Central Assa ^(**)	3243	3,303	3,376	2,748	5,929	4,157	4,151	4,318	4.0%	1.8%
Russia	2,678		2,795	5,117	3,193	3,512	3,489	-	4.2%	1.9%
	and the same of the same of	2,752						3,637		
Armenia	6	9	9	9	8	8	8	8	3.3%	1.7%
Azerbaijan	106	104	74	90	97	96	96	95	-1,4%	
Georgia	18	17	22	22	22	24	25	26	4.3%	2.3%
Kazakhstan	206	198	235	257	348	262	265	266	0.5%	1.6%
Kyrgyzstan	15	14	27	36	36	25	26	27	2.7%	3.6%
Tajikistan	5	6	13	16	18	22	24	25	5.7%	14:2%
Turkmenistan	704	120	126	136	144	150	157	166	57%	3.0%
Uzbekistan	106	103	80	66	63	59	61	65	6.0%	-3.0%

^(*) Data source: *Monthly Oil Data Services* OECD/International Energy Agency, 2017.

^(**) Data source: Eni's estimates on Monthly Oil Data Services and IEA Extended Balances OECD/International Energy Agency, 2017 data.



Countries^(*) (thousand barrels/day)

	2000	2005	2010	2012	2015	2014	2015	2016	A g/g (2016-2015)	CAGR (2016-2000)
Middle Eest	5,017	6,206	7,517	5,085	8,256	8,595	6,659	5,690	0.4%	35%
Bahrain	34	64	62	63	61	59	60	61	2.2%	3.6%
lean	3,419	1,723	1,831	1,843	2,045	2,039	1,983	1,959	-12%	2.0%
traq	471	575	655	782	856	881	827	851	2.8%	3.8%
Is/ael	252	233	251	285	235	221	225	229	2.1%	-0.6%
Jordan	101	112	103	147	141	156	161	167	3.5%	3.2%
Kurwait	216	327	450	483	449	462	450	468	2.0%	4.9%
Lebanon	93	97	120	140	140	149	152	155	2.1%	3.2%
Oman	64	72	127	150	157	178	192	197	2.5%	7.3%
OK &	48	69	162	213	213	234	262	299	6.1%	12.1%
Saudi Arabia	1,571	1,941	2,674	2,980	2,964	3,191	3,295	3,220	-2.2%	4.6%
Syna	228	324	299	201	153	139	129	125	-3.4%	-3.7%
United Arab Emirates	416	511	617	665	696	748	780	847	6.6%	4.6%
Vernen	98	139	145	120	146	156	102	113	-40%	0.9%
	2000	2005	2010	2012	2013	2014	2015	2016	1 y/y	CAGR (2016-2000)

	2000	2005	2010	2012	2013	2014	2015	2016	1 y/y (2016-2015)	CAGR (2016-2000)
Africa	2,466	2,928	3,586	5.604	5.626	5.855	4,064	4.185	2.9W	346
Algeria	240	271	352	396	418	433	659	454	-1.2%	4.116
Angola	37	42	103	115	132	143	151	156	3.0%	9.4%
Benin	10	19	35	37	40	43	44	47	4.9%	9.8%
Cameroon	21	22	34	37	39	39	40	61	3.6%	4.2%
Congo	4.	6	12	14	16	16	17	18	3.9%	9.5%
Cote divoire	27	24	24	33	36	42	44	46	4.7%	3.4%
Dem Rep Congo	8	13	16	18	27	36	38	41	0.3%	10.8%
Egypt	539	658	798	834	711	686	808	880	8.9%	2.1%
Ethiopia	23	33	45	52	59	64	68	71	5.0%	7.3%
Gation	14	15	20	22	24	24	25	26	5.0%	4.2%
Ghana	39	49	72	90	97	89	92	96	4.7%	5.8%
Kenya	61	62	36	BI	87	90	94	98	19%	3.0%
Libya	244	264	304	262	278	272	263	260	1.2%	0.4%
Moracea	147	193	257	277	277	269	277	285	5.1%	4.2%
Mazambique	10	11	16	18	19	22	24	25	56%	6.0%
Higerin	224	500	274	280	285	268	265	254	-32%	0.8%
Senegal	31	36	56	38	41	43	45	47	51%	2.6%
South Africa	431	496	585	611	633	628	660	554	0.7%	2.7%
Sudan	43	77	212	113	114	113	115	117	2.2%	6.5%
Tanzania	18	30	55	56	59	59	62	66	6.0%	8.5%
Tunisia.	84	91	58	85	88	96	96	97	1.2%	0.9%
Zambia	11	34	13	19	20	22	23	24	3.6%	5.1%
Zimbabwe	23	14	13	28	29	27	27	27	0.6%	1.0%
Others Africa	178	207	256	291	298	311	3 29	542	3.9%	4.2%

World Oil Review 2017

 $^{^{(*)}}$ Data source: Monthly Oil Data Services $\,^\circ$ OECD/International Energy Agency, 2017.



Countries^(*)
(thousand barrels/day)

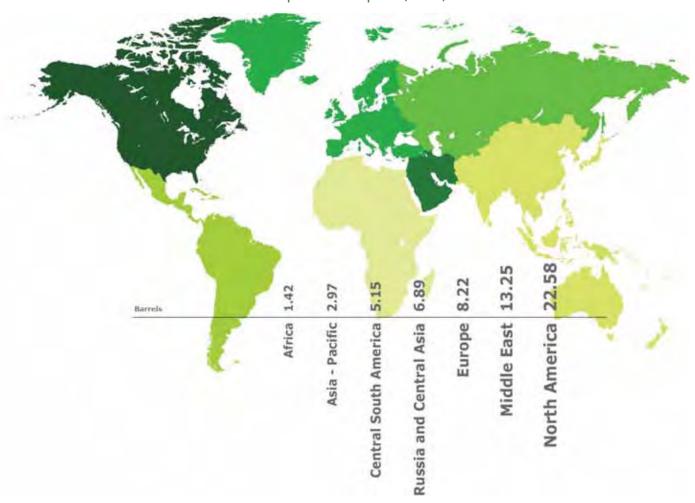
	2000	2005	2010	2012	2013	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2600)
Awy - Papric	20,885	24,178	27,461	29,504	50,751	30715	31,844	52,875	32%	29%
Austrelia	872	962	1,055	1,095	1,121	1,119	1,125	1,119	-0.4%	1.6%
Bangladesh	66	80	80.	106	106	114	125	135	75%	4.6%
Brunei	13	14	16	17	17	16	17	16	54%	2 1%
China	4,651	6,772	9,051	9,794	10,392	10,799	11,545	11,905	3.1%	6.0%
Hong Kong	250	290	416	347	354	341	376	374	-1.1%	2.6%
India	2,336	2,632	3,297	3,642	3,663	3,836	3,990	4,276	7.2%	3.9%
Indonesia	1,152	1,342	1,513	1,613	1,613	1,652	1,740	1,807	3.9%	29%
Japan	5,357	5,164	4,328	4,630	4,504	4,267	4,120	4,000	~2.8%	-1.8%
Meleysia	445	509	586	615	714	733	768	804	4,6%	3.8%
Myanmer	57	42	.24	45	59	90	96	101	5.0%	5.5%
Nepai	15	16	22	25	27	3)	32	33	3.9%	5.1%
New Zealand	134	153	155	152	154	157	161	166	3.6%	14%
Nacth Kacea	20	18	17	16	1.6	17	16	16	0.4%	-1.4%
Pakistan	374	336	410	425	455	463	501	523	4.4%	21%
Philippines	350	512	314	310	328	349	378	406	7.5%	0.9%
Singapore	729	859	1,163	1,228	1,222	1214	1,256	1,324	5.4%	3.8%
South Kores	2,135	2,191	2,269	2,322	2,325	2,348	2,407	2566	6.6%	12%
Sri Lanka	76	96	68	108	94	104	110	118	5.4%	27%
Talwan	868	991	1,025	958	970	982	994	1.005	0.9%	0.9%
Theiland	748	1,000	1,128	1,248	1,331	1,349	1,336	1,388	3.9W	39%
Vietnam	165	263	395	343	352	390	412	434	5.3%	6.2%
Others Asia - Pacific	93	126	173	285	307	522	339	358	54%	9.8%
	2000	2005	2010	2012	2013	2014	2015	2016) y/y (2016-2015)	ÇAGR (2016-2000)
Americas	The second second									
	34.060	30,664	50,405	50,261	30,795	51,02	31,358	51,263	-0.5%	D.5N
Argentina	3V 060	10,46 d 570	50,405 690	50,247 758	30,795	51,02	31,35H 769	51,262 768	-0.5% 0,0%	
Argentina Bolista										
	549	570	690	758	/49	787	769	768	0,0%	2 1% 5.2%
Bolivia	549 40	570 47	690 63	758 77	749 78	787 83	769 88	768 91	3.5%	2 1% 5.2%
Bolivia Brazil	549 40 2,135	570 47 2,173	690 63 2,774	758 77 2,968	749 78 3,112	787 83 3,244	769 88 5,192	768 91 3,076	0,0% 3.5% 3.7%	2.1% 5.2% 2.3% 1.2%
Boliusa Brazil Canada	549 40 2,135 2,008	570 47 2,173 2,295 272	690 63 2,774 2,575	758 77 2,968 2,470	749 78 3,112 2,455	767 85 3,244 2,407 337	769 89 5,192 2,406	768 91 3,076 2,418	0,0% 3.5% 3.7% 0.5%	2.1% 5.2% 2.3%
Bolium Brazil Canada Chille Colombia	549 40 2,135 2,008 240 270	570 47 2,173 2,296 272 263	690 63 2,774 2,575 528 267	758 77 2,968 2,470 332 318	749 78 3,112 2,455 340 314	787 85 3,244 2,407 337 328	769 88 5,192 2,406 342 342	768 91 3,076 2,418 547 349	0,014 3.5% 3.7% 0.5% 1.7% 2.0%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6%
Bolivia Brazil Canada Chile	549 40 2,135 2,008 240	570 47 2,173 2,295 272	690 63 2,774 2,575 328	758 77 2,968 2,470 332	749 78 3,112 2,455 340	767 85 3,244 2,407 337	769 88 3,192 2,406 342	768 91 3,076 2,418 547	0,0% 3.5% 3.7% 0.5% 1.7%	2 1% 5 2% 2.3% 1.2% 2.5%
Bolista Brazil Cadada Chile Colombia Costa Rica Cubo	549 40 2,135 2,008 240 270 57 196	570 47 2,173 2,295 272 263 43 178	690 63 2,774 2,575 328 267 49 214	758 77 2,968 2,470 332 318 50 200	749 78 3,112 2,455 340 314 52 189	787 85 3,244 2,407 337 328 52	769 88 5,192 2,406 342 342 55	768 91 3,076 2,418 347 349 57	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2%	2 1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0%
Boliura Brazil Canada Chille Colombia Costa Rica Cuba Dominican Republic	549 40 2,135 2,008 240 270 57 196 125	570 47 2,173 2,295 272 263 43	690 63 2,774 2,575 528 267 49 214 120	758 77 2,968 2,470 332 318 50 200 121	749 78 3,112 2,455 340 314 52	787 85 3,244 2,407 337 328 52 195 111	769 88 5,192 2,406 542 342 55	768 91 3,076 2,418 547 349 57 197	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0%
Boliura Brazil Canada Chile Colombia Costa Rica Cuta Dominican Republic Ecuador	549 40 2,135 2,008 240 270 57 196 123 147	570 47 2,173 2,295 272 263 43 178 119 195	690 63 2,774 2,575 328 267 49 214 120 246	758 77 2,968 2,470 352 318 50 200 121 256	749 78 3,112 2,455 340 314 52 189 116 268	787 83 3,244 2,407 337 328 52 195 111 287	769 88 5192 2,406 542 342 55 195 114 288	768 91 3,076 2,418 547 349 57 197 116 285	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% -1.0%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% -0.4% 4.2%
Boliura Brazil Canada Chille Costa Rica Custa Dominican Republic Ecuador El Salvador	549 40 2,135 2,008 240 270 57 196 125 147 57	570 47 2,173 2,295 272 263 43 178 119 195 45	690 63 2,774 2,575 528 267 49 214 120 246 44	758 77 2,968 2,470 352 318 50 200 121 256	749 78 3,112 2,455 340 314 52 189 116 268 44	787 85 3,244 2,407 337 328 52 195 111 287 46	769 88 5,192 2,406 542 342 55 195 114 288 46	768 91 3,076 2,418 547 349 57 197 116 285 47	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% -1.0% 1.6%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% -0.4% 4.2% 1.5%
Boliura Brazil Canada Chille Costa Rica Custa Dominican Republic Ecuador El Salvador Gustemala	549 40 2,135 2,008 240 270 57 196 125 147 57 61	570 47 2,173 2,295 272 263 43 178 119 195 45	690 63 2,774 2,575 528 267 49 214 120 246 44 71	758 77 2,968 2,470 352 318 50 200 121 256 44 72	749 78 3,112 2,455 340 314 52 189 116 268 44 82	787 85 3,244 2,407 337 328 52 195 111 287 46 100	769 88 5,192 2,406 542 342 55 195 114 288 46	768 91 3,076 2,418 547 349 57 197 116 285 47	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 5.2% 1.2% 2.6% -1.0% 1.6%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% 4.2% 1.5% 3.4%
Bolista Brazil Canada Chille Costa Rica Custa Rica Custa Dominican Republic Ecuador El Salvador Gustemata	549 40 2,135 2,008 240 270 57 196 123 147 27 61	570 47 2,173 2,295 272 263 43 178 119 195 45 72	690 63 2,774 2,575 528 267 49 214 120 246 44 71	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18	787 83 3,244 2,407 337 328 52 195 111 287 46 100 19	769 88 5,192 2,406 542 342 55 195 114 288 46 102 20	768 91 3,076 2,418 547 349 57 197 116 285 47 104 20	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 2.5% -1.0% 1.6% 1.9%	2.1% 5.2% 2.3% 1.2% 2.5% 1.6% 2.7% 0.0% 4.2% 1.5% 3.4% 4.3%
Boliuta Brazil Canada Chille Cotombia Costa Rica Cubs Dominican Republic Ecuador El Salvador Gustemala Haiti Hondures	549 40 2,135 2,008 240 270 57 196 123 147 57 61 10 28	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14	690 63 2,774 2,575 528 267 49 214 120 246 44 71 14	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18	787 83 3,244 2,407 337 329 52 195 111 287 46 100 19	769 88 3,192 2,408 542 342 55 195 114 288 46 102 20 56	768 91 3,076 2,418 547 349 57 197 116 285 47 104 20 57	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.5% -1.0% 1.6% 1.9% 1.3%	2.1% 5.2% 2.3% 1.2% 2.5% 1.6% 2.7% 0.0% 4.2% 4.2% 3.4% 4.3% 4.5%
Boliuta Brazil Canada Chille Cotombia Costa Rica Cutia Dominican Republic Ecuador El Salvador Gustemata Haiti Honduras Jamaica	549 40 2,135 2,008 240 270 57 196 125 147 57 51 10 28 66	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14 43 70	690 65 2,774 2,575 525 267 49 214 120 246 44 71 14 46 50	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51	787 85 3,244 2,407 337 329 52 195 111 287 46 100 19 55	769 88 3,192 2,406 342 342 355 195 114 288 46 102 20 56	768 91 5,076 2,418 547 549 57 197 116 285 47 104 20 57	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% -1.0% 1.6% 1.9% 1.4% 1.4%	2.1% 5.2% 2.3% 1.2% 2.5% 1.6% 2.7% 0.0% 4.2% 1.5% 3.4% 4.5%
Boliura Brazil Cenade Chile Costa Rica Cutha Dominican Republic Ecuador El Salvado/ Gustemala Haiti Honduras Jannaica Messica	549 40 2,135 2,008 240 270 57 196 123 147 57 61 10 28 66 2,062	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14 45 70 2,069	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040	769 88 5192 2,406 542 342 55 195 114 288 46 102 20 56 54 2,007	768 91 3,076 2,418 547 349 57 197 116 285 47 104 20 57 54 1,952	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.6% 1.9% 1.4% 1.4% 1.2% 2.7%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% 4.2% 4.2% 4.3% 4.5% -1.2% -0.3%
Boliura Brazil Cenada Chile Costa Rica Costa Rica Cutha Dominican Republic Ecuador El Salvado/ Gustemala Haili Honduras Jannaica Mexica Nelherlands Antilles	549 40 2,135 2,008 240 270 57 196 123 147 57 61 10 28 66 2,062 74	570 47 2,173 2,296 272 263 43 178 119 195 45 72 14 43 70 2,069 79	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096 73	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090 58	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61	769 88 5,192 2,406 542 342 55 195 114 288 46 102 20 56 54 2,007 65	768 91 3,076 2,418 547 349 57 116 285 47 104 20 57 54 1,952 64	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.6% 1.5% 1.5% 1.2% 2.2% 2.4%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% 4.2% 1.5% 3.4% 4.3% 4.3% 6.5% -1.2%
Boliura Brazil Canada Chile Costa Rica Custa Costa Rica Custa Dominican Republic Ecuador El Salvador Guslemata Haill Hondures Janaica Mexico Netherlands Antilles Necesogua	549 40 2,135 2,008 240 270 37 196 1,23 147 37 61 10 28 66 2,062 74 24	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14 43 70 2,069 79 27	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096 78 29	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 51 55 2,090	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61 31	769 88 5,192 2,406 542 342 55 195 114 288 46 102 20 56 54 2,007 65 33	768 91 3,076 2,418 547 349 57 197 116 285 47 104 20 57 54 1,952 64 34	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.5% 1.4% 1.2% 2.7% 2.4% 3.4%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% 4.2% 1.5% 3.4% 4.3% 4.5% -1.2% -0.3% -0.3%
Boliura Brazil Canada Chile Costa Rica Custa Dominican Republic Ecuador El Salvador Gustemala Haiti Handica Mexica Netherlands Antilles Necesogua Panama	549 40 2,135 2,008 240 270 57 196 123 147 57 61 10 28 66 2,062 74 24 84	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14 43 70 2,069 79 27 87	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096 78 29 125	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30 154	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090 135	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61 31	769 88 5,192 2,406 542 342 55 114 288 46 102 20 56 54 2,007 65 33	768 91 3,076 2,418 547 349 57 197 116 285 47 104 20 57 57 54 1,952 64 34	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.6% 1.9% 1.3% 1.4% 1.2% 2.2% 2.4% 3.4% 3.9%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% -0.4% 4.2% 1.5% 3.4% 4.3% 4.5% -1.2% 0.0%
Boliura Brazil Canada Chile Costa Rica Custa Dominican Republic Ecuador El Salvador Gustemala Haiti Honduras Jamaica Mexica Netherlands Antilles Necasagua Panama	549 40 2,135 2,008 240 270 57 196 125 147 57 61 10 28 66 2,062 74 24 84 23	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14 43 70 2,069 79 27 87 25	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096 73 29 125 35	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30 154 58	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090 58 29 135 38	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61 31	769 88 5,192 2,406 542 342 55 195 114 288 46 102 20 56 54 2,007 65 33 144 42	768 91 3,076 2,418 547 349 57 197 116 285 47 104 20 57 57 54 1,952 64 34	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.5% 1.4% 1.2% 2.7% 2.4% 3.4% 3.5%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% -0.4% 4.2% 1.5% 3.4% 4.3% 4.5% -1.2% 0.0% 0.0% 4.2% 4.3% 4.5% 4.5% 4.5% 4.5% 4.5% 4.5% 4.5% 4.5
Boliura Brazil Canada Chile Costa Rica Custa Rica Custa Dominican Republic Ecuador El Salvador Gustemala Haiti Honduras Jamanca Mexica Netherlands Antilles Neceroqua Panama Paraguay Peru	549 40 2,135 2,008 240 270 57 196 123 147 57 51 10 28 66 2,062 74 24 84 23 163	570 47 2,173 2,296 272 263 43 178 119 195 45 72 14 43 70 2,069 79 27 87 25 160	690 63 2,774 2,375 325 267 49 214 120 246 44 71 14 46 50 2,096 73 29 125 35 202	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30 154 58 223	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090 58 29 135 38 227	787 85 3,244 2,407 337 329 52 195 111 287 46 100 19 55 54 2,040 61 31 140 40 222	769 88 3192 2,406 342 342 355 195 114 288 46 102 20 56 54 2,007 63 33 144 42 246	768 91 3,076 2,418 547 549 57 197 116 285 47 104 20 57 54 1,952 64 34 150	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.6% 1.5% 1.4% 1.2% 2.7% 2.4% 3.4% 3.5% 3.6%	2.1% 5.2% 2.3% 1.2% 2.5% 1.6% 2.7% 0.0% 4.2% 1.5% 3.4% 4.5% -1.2% 0.0% 2.2% 3.6% 4.5% 4.5%
Boliura Brazil Canada Chile Costa Rica Cutha Dominican Republic Ecuador El Salvador Gustemala Haiti Honduras Jamaica Mexica Netherlands Antilles Necegous Panama Panama Panama Panama Paraguay Peru Trinidad and Tobago	549 40 2,135 2,008 240 270 57 196 125 147 57 61 10 28 66 2,062 74 24 84 23 163 29	570 47 2,173 2,296 272 263 43 178 119 195 45 72 14 43 70 2,069 79 27 87 25 160	690 65 2,774 2,575 525 267 49 214 120 246 44 71 14 46 50 2,096 73 29 125 35 202 47	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30 154 58 223	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090 58 29 135 38 227 50	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61 31 140 40 222 46	769 88 3192 2,406 342 342 355 195 114 288 46 102 20 56 54 2,007 63 33 144 42 246 45	768 91 3,076 2,418 547 349 57 197 116 285 47 104 20 57 54 1,952 64 34 150 45	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% -1.0% 1.6% 1.9% 1.4% 1.2% 2.7% 2.4% 3.9% 3.6% 3.6%	2.1% 5.2% 2.3% 1.2% 2.5% 0.0% -0.4% 4.2% 1.5% 3.4% 4.5% -1.2% 0.0% 2.2% 3.6% 4.7% 2.2% 2.2%
Boliura Brazil Canada Chile Costa Rica Cutha Dominican Republic Ecuador El Salvado/ Gustemala Haiti Honduras Januaca Mexica Netherlands Antilles Nicasagua Panama Paraguay Peru Trinidad and Tobago United Stales	549 40 2,135 2,008 240 270 57 196 123 147 57 61 10 28 66 2,062 74 24 84 23 163 29 10,999	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14 43 70 2,069 27 87 27 87 27 87 21,168	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096 73 29 125 35 202 47	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30 154 58 223 44 18,701	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090 58 29 135 38 227 50 19,265	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61 31 140 40 222 46	769 88 3192 2,406 542 342 55 114 288 46 102 20 56 54 2,007 63 33 144 42 2,46 45 19,840	768 91 3,076 2,418 547 349 57 116 285 47 104 20 57 54 1,952 64 34 150 44 256 45	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.6% 1.4% 1.2% 2.7% 2.4% 3.4% 3.9% 3.6% 3.6%	2.1% 5.2% 2.3% 1.2% 2.3% 1.6% 2.7% 0.0% 4.2% 4.5% 4.5% 4.5% 4.5% 2.2% 2.2% 2.6% 4.7% 2.8% 2.7% 0.0%
Boliura Brazil Canada Chile Costa Rica Costa Rica Cutha Dominican Republic Ecuador El Salvador Gustemala Haiti Hondures Jamaica Mexica Netherlands Antilles Necesqua Panama Paraguay Peru Trinidad and Tobago United States	549 40 2,135 2,008 240 270 57 196 123 147 57 61 10 28 66 2,062 74 24 84 23 163 29 10,999 43	570 47 2,173 2,296 272 263 43 178 119 195 45 72 14 43 70 2069 79 27 87 25 160 47 21,168 43	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096 73 29 125 35 202 47 19,476 52	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30 154 58 223 44 18,701 65	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 51 55 2,090 58 29 135 38 227 50 10,265 58	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61 31 140 40 222 46 19,412	769 88 3,192 2,406 542 342 55 195 114 288 46 102 20 56 54 2,007 63 33 144 42 246 45 19,840 52	768 91 3,076 2,418 547 349 57 116 285 47 104 20 57 54 1,952 64 34 150 44 256 19,901	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.5% 1.4% 3.4% 3.9% 3.6% 3.6% 3.6% 0.5%	2.1% 5.2% 2.3% 1.6% 2.7% 0.0% 4.2% 1.5% 3.4% 4.5% -1.2% 0.0% 2.2% 2.6% 4.17% 2.8% 0.0%
Boliura Brazil Canada Chile Costa Rica Cutha Dominican Republic Ecuador El Salvado/ Gustemala Haiti Honduras Januaca Mexica Netherlands Antilles Nicasagua Panama Paraguay Peru Trinidad and Tobago United Stales	549 40 2,135 2,008 240 270 57 196 123 147 57 61 10 28 66 2,062 74 24 84 23 163 29 10,999	570 47 2,173 2,295 272 263 43 178 119 195 45 72 14 43 70 2,069 27 87 27 87 27 87 21,168	690 63 2,774 2,575 328 267 49 214 120 246 44 71 14 46 50 2,096 73 29 125 35 202 47	758 77 2,968 2,470 352 318 50 200 121 256 44 72 16 51 50 2,102 59 30 154 58 223 44 18,701	749 78 3,112 2,455 340 314 52 189 116 268 44 82 18 51 55 2,090 58 29 135 38 227 50 19,265	787 85 3,244 2,407 337 328 52 195 111 287 46 100 19 55 54 2,040 61 31 140 40 222 46	769 88 3192 2,406 542 342 55 114 288 46 102 20 56 54 2,007 63 33 144 42 2,46 45 19,840	768 91 3,076 2,418 547 349 57 116 285 47 104 20 57 54 1,952 64 34 150 44 256 45	0,0% 3.5% 3.7% 0.5% 1.7% 2.0% 3.2% 1.2% 2.6% 1.0% 1.6% 1.4% 1.2% 2.7% 2.4% 3.4% 3.9% 3.6% 3.6%	2.1% 5.2% 2.3% 1.2% 2.5% 1.6% 2.7% 0.0% 4.2% 4.5% 4.5% 4.5% 0.3% 0.0% 2.2% 5.6% 4.1% 2.2%

 $^{^{(*)}}$ Data source: Monthly Oil Data Services $\,^\circ$ OECD/International Energy Agency, 2017.

Areas and Aggregates (*) (barrels)

	2000	2005	2010	2012	2013	2014	2015	2016
Europe	9.39	960	8.80	8.24	8.07	798	8.08	8.22
Russia and Central Asia	5.44	5.54	5.56	6.11	5.37	6.70	6.66	6.89
Middle East	10.92	12.09	12.87	13.27	13.30	13.59	13.45	13,25
Africa	1.23	1.29	1.40	1.45	1.40	1.37	1.41	1.42
Asia - Pacific	2.23	244	2.65	2.75	2.80	2.83	2.90	2.97
Americas	12.72	12.72	17.84	11.54	11.64	11.60	11.62	11.47
- North America	25.63	26.06	23.18	22.21	22.51	22.43	22.69	22.58
- Central South America	4.95	4.85	5.26	5.39	5.40	541	5.30	5.15
World	9,59	4.73	4,65	9,84	9.6%	9.68	554	*74
European Union	11,08	11.26	10.24	9.51	9.31	9.25	9.32	9,46
MENA	7.35	8.18	8.94	9.17	9.08	9.20	9.22	9,15
OECD	15.36	15.39	13.87	13.38	13.34	15.18	13.26	13.27
NON GECD	2.10	2.35	2.65	2.77	2.82	2.87	292	2.96
OPEC	7.45	820	8,86	9.05	9.08	916	906	8.89
NON OPEC	4.43	4.53	4.38	4.36	4:38	4.38	4.43	4.46

Per Capita Consumption (2016)



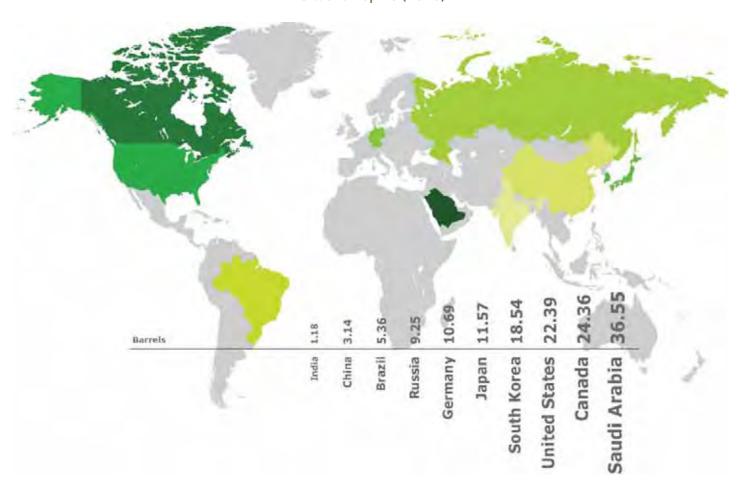
^(*) Data source: Eni's calculations on Monthly Oil Data Services, IEA Extended Balances OECD/International Energy Agency, 2017 and IHS Global Insight data.



The World Top 10 Consumers Ranked by Per Capita Consumption^(*) (barrels)

	5000	2005	2010	2012	2013	2014	2015	2016
Saudi Arabia	26.81	28.63	34.74	36.88	35.82	37.71	38.10	36.55
Canada	23.91	26.03	25.53	2599	25.53	24.75	24.51	24.36
United States	25.81	26.06	22.92	21.79	22.18	22.18	22.49	22.39
South Korea	16.87	16.80	16.87	17.08	17.05	17.11	17.47	18.54
Japan	15.55	1484	12.41	13.29	12.95	12.28	11.88	11.57
Germany	12.40	11.78	11.22	10.84	11.02	10.70	10.60	10.69
Russia	6.68	6.94	7.13	7.94	8.13	8.94	8.88	9.25
Brazil	4.43	4.21	5.10	535	5.56	575	5.61	5.36
China	1.34	1.89	2.46	2.64	2.78	2.88	3.06	3.14
India	0.81	0.84	0.98	1.05	1.05	1.08	177	118

The World Top 10 (2016)



^(*) Data source: Eni's calculations on Monthly Oil Data Services, IEA Extended Balances OECD/International Energy Agency, 2017 and IHS Global Insight data.



Countries^(*) (barrels)

	2000	2005	2010	2012	2013	2014	2015	2016
Europe	939	900	6.60	824	8.07	798	9.08	8.22
Albania	2.49	3.48	3.20	2.82	3.38	3.55	3.57	3.59
Austria	11.33	13.25	12.07	11.25	11.36	11.19	11.30	11.44
Belarus	4.38	5.59	581	7.98	5.59	6.28	0.16	0.09
Belgium	21.68	22.95	22.19	19.86	20.38	20 12	20.93	21.14
Bosnia Herzegovina	2.19	222	525	2.95	2.78	2.85	299	5.10
Bulgaria	3.91	4.72	4.16	5.19	3.99	4.33	4.61	4.B3
Croatia	6.78	7.83	6.59	6.11	5.78	5.76	6.03	6.21
Euprus	19.30	20.00	18.87	16.97	14.99	14.76	14.64	14.59
Czech Republic	6.04	7.59	6.99	6.73	6.51	6.93	670	6.10
Denmark	14.36	1236	11.01	10.13	10.05	9.93	995	10.16
Estonia	5.48	7.00	7.26	8.38	8.27	7.97	7.70	7.67
Finland	15.02	15.36	14.58	13.50	1320	12.83	12.75	1291
France	1230	11.86	1056	9.99	9.80	9.63	9.58	9.53
Germany	12.40	11.78	11.22	10.84	11.02	10.70	10.60	10.69
Greece	13.30	1398	1216	10.05	9.33	9.42	9.92	1001
Hungaru	511	5.60	5.44	4.85	4.76	5.35	5.75	5.77
Iceland	20.77	21.07	1690	18.68	17.25	17.89	18.41	20.55
Ireland	16.34	17.07	1299	10.66	10.87	10.84	11.51	11.54
lialy	11.84	11.08	9.46	B.37	7.59	7.73	7.73	7.73
Kosovo	1.50	2.06	2.35	2.44	2.46	2.31	259	256
Lalvia	4.93	5.90	6.55	6.14	6.31	6.42	660	6.83
Lithuania	615	6.46	651	6.61	6.53	6.53	666	6.89
Luxembourg	40.17	51.69	43.18	40.61	39.17	37.12	36.06	35.34
Macedonia	3.35	3.17	3.20	3.24	3.24	3.23	3.57	3.67
Malta	26.66	28.80	40.87	56.80	35.05	55.61	56.52	37.06
Maldova	133	1.46	1.71	1.67	1.72	1.77	1.78	1.81
Charles Transfer	1.19	3.49	3.74	5.45	3.33	3.41	353	3.64
Mantenegro	21.40	24.35	22.60	21.74	21.52	21.45	2039	21.31
Netherlands	16.98					14.97		
Norway		17.49	17.07	15.66	15.67		15.29	15.24
Poland	3,90	4.47	5.37	5.04	4.77	4.78	4.99	5.49
Portugal	11.83	11.73	9.44	7.99	8 17	B.22	8.62	8.42
Romania	341	3.81	3.17	3.50	3.35	3.46	3.58	5.77
Serbia	1.53	4.09	4.04	5.54.	5.67	3.52	3.72	5.84
Slovakia	4.54	5.32	5.65	4.80	5,06	4.97	5.55	5,77
Slovenia	9.18	9.81	9.87	9.57	9,08	8.91	8.77	9.19
Spain	12.84	13.38	1129	10.18	9.49	9.47	9.94	10.07
Sweden	14.89	14.53	13.06	11.48	11.25	11.47	10.88	11.29
Switzerland	13.75	1514	12.15	11.18	11.27	10.24	10.10	9.50
Turkey	385	3.55	5.40	3.40	3.65	3.60	4.07	4.33
Ukraine	2.09	240	2.35	2.30	221	1.93	1.83	1.87
United Kingdom	10.94	10.99	9.45	8.79	8.70	8.59	8,66	8.81

	2000	2005	2010	2012	2013	2014	2015	2016
Russia and Central Asia (**)	5.44	554	5.56	6.10	637	5.70	6.66	689
Russia	6.68	6.94	7.13	7.94	813	894	8.88	9.25
Armenia	0.76	1.09	1.11	1.07	0.95	0.95	0.98	1.01
Azerbaijan	4.78	4.42	297	3.53	372	3.64	359	350
Georgia	1.40	1.42	1.92	1.93	201	2.13	2.27	2.38
Kazakhstan	5.03	469	5.21	5.58	7.43	5.50	5.48	5.43
Kurguzstan	1.13	0.99	1.77	2.31	2.30	1.58	1.62	1.64
Tajikistan	0.18	0.31	0.52	0.71	0.81	0.99	1.02	1.06
Turkmenistan	846	9.22	9.11	9.62	10.00	10.28	10.69	11:17
Uzbekistan	1.57	1.44	1.05	0.84	0.79	0.73	0.74	0.78

^(*) Data source: Eni's calculations on Monthly Oil Data Services OECD/International Energy Agency, 2017 and IHS Global Insight data.

World Oil Review 2017

^(**) Data source: Eni's calculations on Monthly Oil Data Services, IEA Extended Balances OECD/International Energy Agency, 2017 and IHS Global Insight data.

Countries(*) (barrels)

	2000	2005	2010	2012	2013	2014	2015	2016
	3000		-	-			1000	-
Middle East	10.92	12.09	1287	13.27	13.30	13.59	13.45	13.25
Bahrain	18,80	26.93	18.03	17:37	16.37	15.71	15.77	15.90
Iran	7.87	8.97	9.00	8.83	9.67	9.52	9,15	8.94
Iraq	7.30	7.77	7.75	8.66	9.16	9.12	8.29	8.27
Israel	15.30	12,90	12.36	13.53	10.95	10.14	10.17	10.22
Jordan	7.72	7.64	5.78	7.70	7.15	7.68	7.74	7,86
Kuwait	40.83	52.78	53.63	51.54	45.58	44.97	42.97	4259
Lebanon	10.55	8.85	10.08	10.39	9.64	9.68	9.48	9.45
Oman	10.35	10.48	15.71	16.05	14.70	15.35	15.64	15,46
Qatar	29.72	38.71	37.63	38.51	37.05	39.29	45.98	47,62
Saudi Arabia	26.81	28,63	34.74	36.88	35.82	37.71	38.10	36.55
Syria	5.09	6.51	5.26	3.67	2.90	2.71	2.55	2.46
United Arab Emirates	49.74	41.58	27.04	27.13	28.11	30.05	31.10	33.37
Uemen	2.02	2.47	2.25	1.85	2.09	1.89	1.60	1.50

	2000	2005	2010	2012	2013	2014	2015	2016
Alnca	1.23	1,29	740	1/63	1.40	1,17	141	132
Algeria	281	2.97	3.57	3.86	4.00	4.06	4.22	4.10
Angola	0.90	0.86	1.78	1.84	2.05	2.16	2.21	2.21
Benin	0.55	0.65	1.33	1.36	1.41	1.47	1.49	1.53
Cameroon	0.49	0.45	0.61	0.63	0.64	0.62	0.62	0.63
Conga	0.49	0.67	1.11	1.17	1.30	1.31	1.35	1.37
Côte d'Ivoire	0.59	0.49	0.43	0.57	0.61	0.69	0.71	0.72
Dem. Rep. Congo	0.06	0.08	0.09	0.10	0.13	0.18	0.18	0.19
Egypt	2.88	311	3.55	3.55	2.96	2.80	3.22	3.44
Ethiopia	0.13	0.16	0.19	0.21	0.23	0.24	0.25	0.26
Gabon	4.09	3.96	4.58	4.90	5.23	5.12	5.23	5.37
Chana	0.75	0.84	1.08	1.28	1.35	1.21	1.23	1.26
Kenya	0.72	0.64	0.76	0.69	0.73	0.73	0.74	0.75
Libya	16.67	16.60	17.71	15,22	16.22	15,88	15.12	14.98
Morocco	1.85	2.32	2.92	3.06	3.02	2.90	2.94	2.99
Mozambique	0.20	0.19	0.24	0.25	0.26	0.30	0.31	0.32
Nigeria	0.66	0.78	0.63	0.61	0.60	0.55	0.53	0.50
Senegal	1.16	1.17	1.07	1.00	1.05	1.07	1.09	1.17
South Africa	3.50	3.74	4.14	4.22	4.33	4.24	4.42	4.61
Sudan	0.46	0.73	0.94	1.19	7.17	1.14	1.14	1.14
Tanzania	0.19	0.28	0.28	0.42	0.43	0.41	0.42	0.43
Tunisia	3.18	3.30	3.02	2.86	2.90	3.13	3.11	3.12
Zarnbia	0.37	0.43	0.34	0.47	0.47	0.50	0.52	0.52
Zimbabwe	0.68	0.40	0.34	0.69	0.70	0.64	0.63	0.62

^(*) Data source: Eni's calculations on Monthly Oil Data Services OECD/International Energy Agency, 2017 and IHS Global Insight data.

Countries(*)
(barrels)

	2000	2005	2010	2012	2013	2014	2015	2016
Asia - Danific	2.25	244	263	2.75	280	283	290	297
Australia	16.66	17.53	17.04	17.45	17.58	17.28	1711	16.79
Bangladesh	0.18	0.20	0.19	0.25	0.25	0.26	0.28	0.30
Brunei	14.08	13.75	15.25	15.47	15.09	14.34	14.58	15.16
China	134	1.89	246	2.64	2.78	288	3.06	314
Hong Kong	13.45	15.48	21.71	17.84	18.04	17.21	18.96	18.59
India	0.81	0.84	0.98	1.05	1.05	1.08	1.11	1.18
Indonesia	1.99	2 17	2.29	2.37	2.34	237	2.47	2.53
Japan	15.55	14.84	12.41	13.29	12.95	12.28	11.88	11.57
Malaysia	6.94	7.20	7.61	7.71	8.85	8,94	9.25	954
Myanmar	0.28	0.31	0.17	0.31	0.40	0.62	0.65	0.68
Nepal	0.23	0.23	0.30	0.33	0.36	0.40	0.41	0.42
New Zealand	12.68	13.49	12.76	1249	12.63	12.71	1296	13.31
North Korea	0.32	0.28	0.25	0.24	0.26	0.25	0.23	0.23
Pakistan	0.99	0.80	0.88	0.87	0.92	0.95	0.97	0.99
Philippines	1.64	1.32	1.23	1.18	1.23	1.28	1.37	1.45
Singapore	67.92	69.72	83.58	84.56	8254	80.45	81.81	84.84
South Korea	16.87	16.80	16.87	17.08	17.05	17.11	17.47	18.54
Sri Lanka	1.47	1.79	158	1.93	1.68	1.84	1.93	203
Taiwan	14.28	15.92	16.17	14.72	15.17	15.32	15.47	15.56
Thailand	4.35	5,58	6.17	6.78	7.21	7.27	7.17	7.43
Vietnam	0.75	1,14	1.63	139	1.41	1.54	1.51	1,68

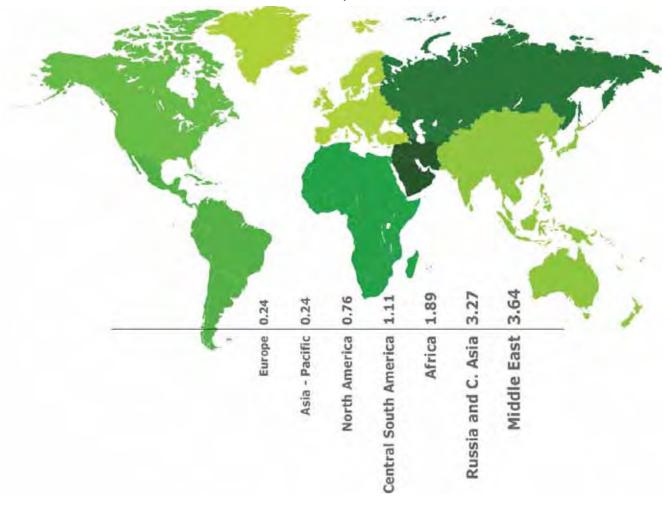
	5000	2005	2010	2012	2013	2014	2015	2016
A STATE OF	1111	1285	24.07	37.67	15.02	1168	11.64	141.9
Americas	12.72	12.72	71/84	1154	11,64	11.60	11.62	11.47
Argentina	5.41	5.31	6.11	0.57	6.43	6.69	6.46	6.40
Bolivia	1.76	1.87	2.32	2.74	2.73	2.88	2.99	3.05
Brazil	4.43	4:21	5.10	5.35	5.56	5.75	5.61	5.30
Canada	23,91	26,03	25.53	25.99	25.53	24.75	24.51	24.36
Chile	5.77	6.18	6.93	6.98	7.06	6.92	6.95	6.99
Colombia	244	221	2.12	2.47	242	2.51	2.59	2.62
Costa Rica	3.42	3.73	3.90	.3.93	4.02	4.02	4.16	4.25
Cuba	5.44	5.76	6.90	6.44	6.07	B 18	6.25	6.32
Dominican Republic	5.26	4.71	4.42	4.36	4.17	3.88	3.93	3.99
Ecuador	4.26	5.14	6.06	6.07	6.24	6.59	6.50	6.34
El Salvador	2.34	2.74	2.63	2.66	2.62	2.72	2.77	2.80
Guatemala	1.90	200	1.75	172	1.91	2.29	228	2.28
Haiti	0.43	0.56	0.52	0.58	0.62	0.66	0.67	0.67
Honduras	1.65	227	222	239	2.39	2.54	2.53	253
Jamaica	9.20	9.56	5.68	6.60	7.21	7.06	7.01	7.07
Mexico	7.32	6.88	6.45	6.29	6.17	5.94	5.77	5.54
Netherlands Antilles	165.53	178.84	145.88	114.16	111.80	115.13	116.59	118.02
Nicaragua	1.73	1.82	1.82	1.85	1.80	1.90	1.95	2.00
Panama	10.17	9.53	12.56	13.05	12.96	13.23	13.37	13.68
Paraguay	1.57	1.55	2.08	2.18	2.16	2.25	2.31	2.36
Peru	2.50	2.12	251	270	271	262	287	294
Trinidad and Tobago	8.42	13.34	12.92	11.67	13.63	12.28	12.10	11.98
United States	25.81	26.06	22.92	21.79	2218	22.18	2249	22.39
Uruguau	4.70	4.70	5.66	7.01	620	5.57	5.57	5.58
Venezuela	7.42	8.82	10.17	10.06	9.37	8.66	7.88	7.29

^(*) Data source: Eni's calculations on Monthly Oil Data Services OECD/International Energy Agency, 2017 and IHS Global Insight data.

Areas and Aggregates (*)

	2000	2005	2010	2012	2013	2014	2015	2016
Europe	0.43	0.35	0.28	0.25	0.24	0.24	0.25	0.24
Russia and Central Asia	2.42	3.54	3.96	3.59	3.49	3.31	3.36	3.27
Middle East	4.69	4.12	3.37	3.48	3.40	5.32	3.45	3.64
Africa	3.16	3.38	2.86	2.54	2.31	2.21	2.07	1.89
Asia - Pacific	0.38	0.33	0.31	0.29	0.27	0.27	0.26	0.24
Americas	0.72	0.68	0.70	0.77	0.80	0.86	0.89	0.86
North America	0.49	0.43	0.51	0.60	0.66	0.75	0.78	0.76
- Central South America	1.46	1.47	1.21	1.15	114	1.14	1.14	1.71
Walld	0.97	0.97	0.94	0.96	0.95	71.96	0,97	0.96
European Union	0.24	0.18	0.15	0.12	0.12	0.12	0.12	0.12
MENA	4.34	5.91	3.17	3.22	3.13	5.03	3.09	3.22
OECD	0.45	0.40	0.40	0.43	0.45	0.50	0.52	0.50
NON DECD	1.86	1.81	1.56	1.51	1.45	1.41	1.40	1.39
OPEC	4.85	4.39	3.57	3.59	3.41	331	3.39	3.49
NON OPEC	0.61	0.60	0.60	0.60	0.61	0.63	0.64	0.61

Production/Consumption Ratio (2016)

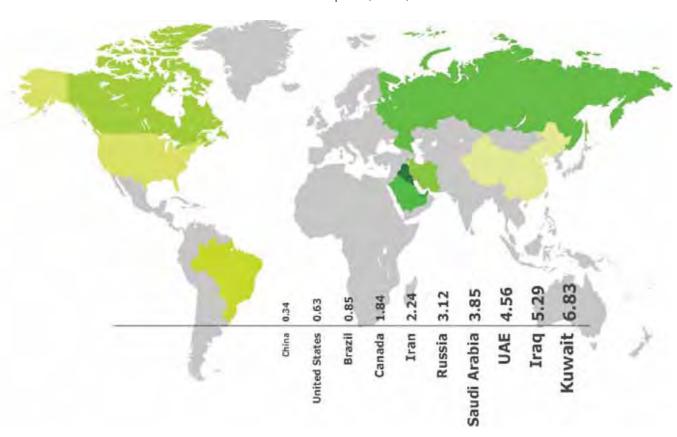


^(*) Data source: Eni's calculations on Monthly Oil Data Services and IEA Extended Balances OECD/International Energy Agency, 2017 data.

The World Top 10 Producers Ranked by Production/Consumption Ratio(*)

	2000	2005	2010	2012	2013	2014	2015	2016
Kowait	10.01	7.78	556	6.18	6.93	5.68	676	6.83
Iraq	548	3.19	3.71	3.88	3.69	3.89	4.94	5.29
United Arab Emirates	6.31	5.87	4,59	5.09	5.03	4.77	4.83	4.56
Saudi Arabia	5.95	5.63	3.73	3.94	3.88	3.64	3.66	3.85
Russia	244	3.53	3.72	3.41	3.38	510	3.18	5.12
Iran	2.65	2.45	2.30	1.93	1.61	1.69	1.81	224
Canada	1.36	1.32	1.40	1.51	1.63	1.78	7.82	1.84
Brazil	0.59	0.78	0.77	0.73	0.68	0.73	0.79	0.85
United States	0.40	0.33	0.40	0.48	0.53	0.62	0.65	0.63
China	0.70	0.54	0.45	0.43	0.40	0.39	0.38	0.34

The World Top 10 (2016)



^(*) Data source: Eni's calculations on *Monthly Oil Data Services* and *IEA Extended Balances* OECD/International Energy Agency, 2017 data.

	2000	2005	2010	2012	2013	2014	2015	2016
Europe	0.45	0.35	0.28	0.25	0.24	0/24	0.25	0.24
Albania	0.27	0.28	0.49	0.82	0.77	0.85	0.87	081
Austria	0.08	0.06	0.09	0.09	0.08	0.08	0.08	0.07
Belarus	0.31	0.24	0.22	0.15	0.20	0.17	0.16	0.16
Bulgaria	0.01	0.01	0.01	0.01	0.01	0.01	0.01	0.01
Croatia	0.34	0.23	0.23	0.19	0.20	019	0.20	0.21
Czech Republic	0.04	0.05	0.03	0.04	0.03	0.02	0.02	0.02
Denmark.	1.73	212	1.52	1.29	1.13	1.08	1,01	0.89
Estonia	0.22	0.18	0.38	0.39	0.41	0.48	0.57	0.51
France	0.02	0.02	0.02	0.02	0.01	0.01	0.01	0.01
Germany	0.03	0.04	0.03	0.03	0.03	0.03	0.03	0.03
Greece	0.01	0.00	0.01	0.01	0.00	0.00	0.00	0.01
Hungary	0.27	0.24	0.17	0.18	0.20	0.14	0.14	0.14
Italy	0.04	0,07	0.07	0.08	0.09	0.09	0.09	0.06
Netherlands.	0.05	0.04	0.03	0.04	0.05	0.04	0.04	0.03
Norway	15.94	13.37	9.34	8.90	8.42	894	8.93	9.07
Poland	0.04	0.06	0.03	0.04	0.06	0.06	0.06	0.05
Portugal	0.00	0.00	0.00	0.00	0.00	0.00	0,00	0.01
Romania	0.64	051	0.51	0.45	0.47	0.44	0,42	0.39
Serbia	0.73	0.16	0.22	0.33	0.33	0.32	0,29	0.27
Slovakia	0.02	0.09	0.06	0.03	0.05	0.06	0.05	0.03
Spain	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.00
Turkey	0.08	0.07	0.07	0.06	0.06	0.06	0.06	0.05
Ukraine	0.29	0.31	0.27	0.27	0.25	0.26	0.24	0.22
United Kingdom	1.53	1.01	0.84	0.62	0.58	0.57	0.63	0.65
	2000	2005	2010	2012	2013	2014	2015	2016
Davidson de comité de com	242	354	3.96	359	\$49	531	3.36	707
Russia and Central Asia (**) Russia	2.44		77.43	3.41				327
		3.53 4.32	3.72 14.07	9.72	3.38 9.14	3.10	3.18	3,12
Azerbaijan	2.65					8.97	8.85	8.75
Georgia	0.12	0.08	0.04	0.03	0.03	0.02	0.02	0.02
Kazakhstan	3.48	6,53	7.11	6.49	4.93	6.46	6.32	0.04
Kyrgyzstan	0.10	0.16	0.03	0.04	0.04	0.05	0.05	
Tajikistan	0.13	0.06	0.02	0.04	0.03	0.02	0.00	0.00
Turkmenistan Uzbekistan	1.52	1.68	1.56	1.49	1.65	1.67	1.74	0.97
	2000	2005	2010	2012	2013	2014	2015	2016
			040	12.5	970		402	420
Middle East	4.69	4.12	5.37	3.48	5.40	3.52	3,45	3.64
Bahrain	5.75	3.10	3.08	2.88	3,45	3.63	3,57	3.43
Iran	2.65	2.45	2.30	1.93	1.61	1.69	1.81	2.24
Iraq	5.48	3.19	3,71	3.88	3.69	3.89	4.94	5.29
Kuwait	10.01	7 78	556	6.18	6.93	5.68	6.76	6.83
Oman	15.08	10.79	6.87	5.94	6.07	5.34	5.14	5.13
Qatar	17.80	13.70	9.17	9.46	9.64	8.70	.7.08	5.69
Saudi Arabia	5.95	5.63	3.73	3.94	3.88	5.64	3.66	3.85
Syria	2.51	1.38	1.29	0.85	0.39	0.23	0.21	0.20
United Arab Emirates	6.31	5.87	459	5.09	5.03	4.77	4.83	4.56
Yemen	4.57	3.04	209	1.38	132	1.09	0.37	0.14

^(*) Data source: Eni's calculations on *Monthly Oil Data Services* ° OECD/International Energy Agency, 2017 data.

^(**) Data source: Eni's calculations on Monthly Oil Data Services and IEA Extended Balances OECD/International Energy Agency, 2017 data.

	2000	2005	2010	2012	2013	2014	2015	2016
Africa	316	338	286	254	231	221	2,07	1.89
Algeria	5.99	7.14	4.88	4.09	5.76	3.66	3.46	3.5
Angola	20.11	29.63	17.63	16.17	13.60	1210	12.08	11.4
Benin	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.0
Cameroon	533	3.99	1.85	1.72	1.75	1.95	1.91	1.8
Congo	63.44	38.14	25.41	20.49	15,95	16.49	15.08	13.4
Côte divoire	0.26	1.66	1.89	1,28	0.94	0.66	0.63	0.5
Dem. Rep. Congo	2.91	1.96	1.60	1.34	0.90	0.63	0.57	0.5
Egypt	1.32	1.02	0.88	0,83	0.99	1.03	0.89	0.7
Gabon	20.07	18.06	12.74	11,55	9.68	9.67	9.15	8.6
Chana	0.78	0.12	0.10	0.90	1.07	1.21	1.15	0.9
Libya	6.04	6.52	547	5.63	3.42	1.82	1.66	16
Moracca	0.00	0.00	0.00	0,00	0,00	0,00	0.00	0.0
Nigeria	9.66	8.48	9.24	8.88	8.04	8.69	8.60	7.6
South Africa	0.46	0.42	0.24	0,21	0.18	0.19	0.18	0.17
Sudan	4.12	3.97	4.15	1,38	1.91	244	220	1.7
Tunisia	0.92	0.80	0.94	0.83	0.78	0.63	0.57	0.5
	2000	2005	2010	2012	2015	2014	2015	2016
Asia - Pacific	038	0.33	031	0.29	0.27	0.27	0.26	0.24
Australia	0.92	0.57	0.53	0.43	0.36	0.38	0.34	0,32
Bangladesh	0.06	0.08	0.06	0.04	0.04	0.04	0.03	0.03
Brunei	15.29	15.09	9.32	9.25	7.95	7.71	7.50	6.45
China	0.70	0.54	0.45	0.43	0.40	0.39	0.38	0.3
India	0.33	0.29	0.28	0.25	0.24	0.23	0.22	0.20
Indonesia	1.26	0.81	0.66	0.57	054	0.51	0.47	0.49
Malaysia	1.60	1.56	1,22	1.07	0.87	0.88	0.92	0.88
Muanmar	0.00	0.01	0.25	0.22	0.23	0.22	0.20	0.10
New Zealand	0.33	0.24	0.39	0.31	0.27	0.30	0.30	0.2
Pakistan	015	0.19	0.16	0.18	0.19	0.17	0.16	0.15
Philippines	0.00	0.07	0.06	0.05	0.05	0.05	0.05	0.0
South Korea	0.01	0.00	0.01	0.01	0.01	0.01	0.01	0.0
Theiland	0.26	0.29	0.34	0.36	0.33	0.32	0.34	0.3
Vietnom	2.02	1.46	0.78	1.00	0.97	0.83	0.84	0,7
	2000	2005	2010	2012	2013	2014	2015	2016
Americas	0.72	0.68	0.70	0.77	0.80	0.86	0.89	0.86
Argentina	1.57	1.46	1.03	0.87	0.85	0.80	0,82	0.80
Bolivia	0.97	1.24	0.81	0.76	0.87	0.89	0.84	0.77
Brazil	0.59	0.78	0.77	0.73	0.68	0.73	0.79	0.85
Canada	1.36	1.32	1.40	151	1,63	1.78	1.82	1.84
Chile	0.04	0.03	0.04	0.03	0.03	0.03	0.02	0.01
Colombia	2.55	2.01	2.95	2.98	3.22	3.03	2.95	2.55
Cuba	0.26	0.31	0.26	0.26	0.27	0.29	0.28	0.26
Ecuador	2.74	2.76	1.89	1.96	1.93	1.92	1,88	1.92
Guatemala	0.34	0.26	0.17	0.74	0.12	0.10	0.09	0.07
Mexico	1.67	1.82	1.41	1.39	1.38	1.38	1.30	1.20
Peru	0.64	0.73	0.77	0.69	0.73	0.78	0.61	0.53
Trinidad and Tobago	4.72	3.60	3.16	2.75	233	250	2.41	2.14
	0.40	0.33	0.40	0.48	0.53	0.62	0.65	0.63
United States	6.47	4.78	3.44	3.32	3.50	367	3.97	3.86

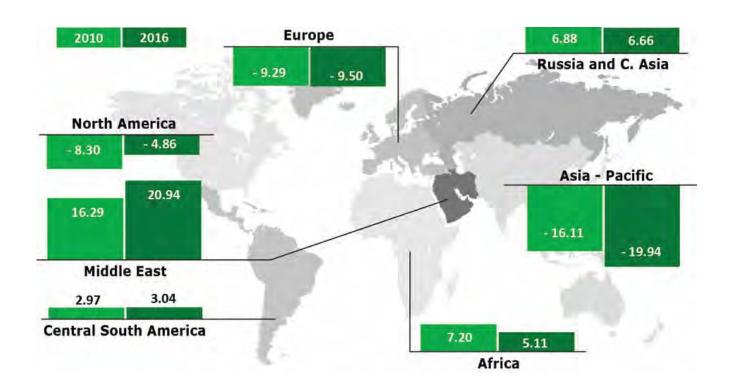
Crude Surplus Deficit by Area (*)

(thousand barrels/day)

	2000	2005	2010	2012	2013	2014	2015	2016	A (2016-2015)	Λ (2016-2000)
Europe	-7,638	-9,478	-9,288	-9,616	-9,135	-9,077	-9,663	-9,501	162	-1,863
Russia and Central Asia	3,160	5,915	6,680	6,477	6,616	6,342	6,578	6,657	79	5,497
Middle East	15,857	17,252	16,287	18,383	18,361	18,756	19,766	20,939	1,173	5,083
Alrica	4,566	6,614	7,196	5,911	6,074	5,615	5,651	5,112	-539	546
Asia - Pacific	-10,990	-13,488	-16,109	-18,541	18,684	18,645	19,337	19,939	-602	8,949
Americas	-6,382	-6,598	-5,350	-3,664	-2,673	-1,384	-971	-1,823	-852	4,559
- North America	-9.184	-9,737	-8,297	-6,833	-5.752	-4.736	-4,462	-4,858	-396	4,326
- Central South America	2,803	1,039	2,966	1,769	3,079	3,357	3497	3,036	-456	233
World	-1,427	116	-364	-50	559	1,606	2,024	7,667	-578	2,874

Crude Surplus Deficit by Area (2010 and 2016)

million barrel/day



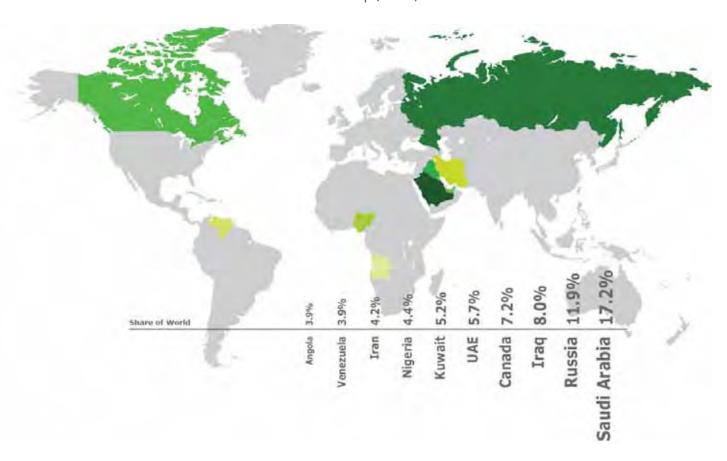
^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 and ICIS Consulting data.

The World Top 10 Exporters(*) Crude and conventional oil

(barrels)

	2000	2005	2010	2012	2013	2014	2015	2016	3 y/y (2016-2015)	CAGR (2016-2000)
Saudi Arabia	6,251	7,470	5,792	7,427	7,539	7,098	7,107	7,406	42%	1.1%
Russia	2,916	5,100	4,912	4,780	4,719	4,500	4,882	5,132	5.1%	3.6%
Iraq	2,063	1,400	1,892	2,429	2,391	2,518	3,009	3,457	14.9%	3.3%
Canada	1,384	1,578	1,948	2,402	2,621	2,849	3,029	5,119	3.0%	5.2%
United Arab Emirates	1,940	2,184	2,145	2,467	2,598	2,605	2,596	2,471	-4.8%	1.5%
Kuwait	1,218	1,660	1,380	2,031	2,025	1,995	2,061	2,226	8.0%	3.8%
Nigeria	2,163	2,313	2,369	2,276	2,088	2,120	2,036	1,892	-7.1%	+0.8%
Iran	2,289	2,417	2,269	1,133	1,021	1,077	1,014	1,802	77.7%	-1.5%
Venezuela	2,015	2,290	1,820	1,741	1,857	1,729	1,779	1,678	-5.7%	-1.1%
Angola	753	1,202	1,720	1,667	1,670	1,625	1,726	1,672	-3.1%	5.1%
The World Top 10	72,992	27,613	26,247	78,353	28,529	28,110	29,258	30,855	5.5W	1.9%
Rest of the World:	15,556	15,859	14,732	13,329	12,478	11,983	12,379	12,295	-0.7%	-1.5%
World	18,548	43,572	40,979	41,682	+1,007	40)093	11617	43,150	-22%	0.5%

The World Top (2016)



^(*) Data source: Eni's estimates on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.

Countries(*)

	2000	2005	2010	2012	2013	2014	2015	2016	Δ y/y (2016-2015)	CAGR (2016-2000)
Europe										
Albenia.	0	0	9	17	21	19	18	16	-10.0%	
Austria	7	0	0	0	0	0	0	0		-100.0%
Belazus	7	27	0	35	32	32	32	31	-5.3%	9.6%
Croatia	1	0	0	0	0	0	0	0		-100.0%
Czech Republic	2	1	0	0	1	1	1	1	0.0%	-8.2%
Denmark	275	273	154	121	123	96	90	78	-14.3%	-7.6%
France	0	0	0	0	2	0	0	0		
Germany	64	14	14	4	1	1	7	2	-59.7%	-19.5%
Greece	64	18	17	5	5	1	2	3	95.0%	
Hungary	0	7	0	0	1	0	2	1	-26.9%	
Ireland	.0	0	2	.0	4	0.	0	.0		
Italy	0	15	6	15	10	7	14	12	-12.4%	
Lithuania	6	3	2	2	1	1	1	1	-4.4%	-11.1%
Netherlands	4	21	10	11	11	12	6	7	124%	3.7%
Norway	2,875	2,316	1,586	1,294	1,187	1,191	1,223	1,363	11.4%	-4.6%
Poland	3	5	4	4	8	8	5	4	-12.2%	3.5%
Romania	0	0	2	3	1	1	2		-30.0%	
Slovakia	Ö	1	0	.0.	0	0	1	.0	-74.1%	-3.3%
Sweden	0	0	Q	1	0	0.	0	0		
Ukraine	5	2	0	0	0	9	0	-0	-100.0%	-100.0%
United Kingdom	1,719	978	733	573	608	564	589	616	4.5%	-6.2%

	2000	2005	2010	2012	2013	2014	2015	2016	Δ y/y (2016-2015)	CAGR (2016-2000)
Russia and Central Asia										
Azerbaijan	113	286	B53	695	685	658	656	633	-35%	114%
Georgia	2	1	7	1	I	1	3	3	-9.5%	3.9%
Kazakhstan	588	1,093	1,386	1,389	1,381	1,307	1,297	1,271	-2.0%	4 994
Russia	2,916	5,100	4,912	4,780	4,719	4,500	4,882	5,132	5.1%	3.6%
Turkmenisten	32	50	26	62	72	64	90	39	-56.4%	1.3%

	2000	2005	2010	2012	2013	2014	2015	2016	1 y/y (2016-2015)	CAGR (2016-2000)
Middle East										
Iran	2,289	2,417	2,269	1,133	1,021	1,071	1,014	1,802	77.7%	-1.5%
Iraq	2,063	1,400	1,892	2,429	2,391	2,518	3,009	3,457	14.9%	3.3%
Kuwait	1,216	1,660	1,380	2,031	2,025	1,995	2,061	2,226	8.0%	3.8%
Oman	895	718	594	715	772	748	789	803	1.8%	-0.7%
Qatar	607	697	650	653	648	635	524	517	±1.3%	-1.0%
Saudi Arabia	6,251	7,470	5,792	7,427	7,539	7,098	7,107	7,406	4.2%	1.1%
Syna	331	208	163	0	0	0	0	0		-1000%
United Arab Emirates	1,940	2,184	2,145	2,467	2,598	2,605	2,596	2,471	-4.8%	15%
Vernen	368	296	185	123	104	79	31	24	-225%	-15.7%

^(*) Data source: Eni's estimates on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services °OECD/International Energy Agency, 2017 and other official data sources.

	2000	2005	2010	2012	2013	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2000)
Arnes										
Algeria	449	974	714	690	609	510	523	530	1.3%	1.0%
Angola	753	1,202	1,720	1,667	1,670	1,625	1,726	1,072	-3.1%	5.1%
Cameroon	113	82	56	52	57	54	73	74	2.0%	-2.6%
Cleat	D	124	122	101	85	82	78	/9	0.9%	
Congo	249	228	291	251	225	226	197	181	+8.2%	-2.0%
Care d'Ivoire	1	40	38	29	25	18	20	21	55%	7.4%
Dem Rep Congo	24	25	22	24	25	21	51	16	-22.2%	-2.3%
Egypt	197	41	188	190	194	198	205	194	-5 6%	-0.1%
Equatorial Guinea	114	329	253	254	249	262	271	261	-5.7%	5.3%
Gabon	764	255	245	238	210	210	207	204	-1.2%	-1.6%
Gharis	0	0	- 0	84	99	108	104	68	-34.3%	
Libya	997	1,550	1,345	1,284	856	341	330	310	-5.9%	-7.0%
Mauritania	0	0	H	7	7	6	5	5	.95%	
Mozambique	0	Q	- 1	1	- 1	- (.1	1	0.0%	
Nigeria.	2,163	2,313	2,369	2,276	2,088	2,120	2,036	1,892	7 1%	0.8%
Sudan	132	256	562	45	40	56	35	0,	-85.6%	-17.8%
South Africa	4	D	0	13	10	D	0	0		-100.0%
Tunius	61	59	77	55	46	46	38	25	-329%	-5.3%

	2000	2005	2010	2012	2015	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2000)
Ana - Parific										
Australia	380	226	311	260	204	242	219	198	-9.7%	-4.0%
Brunei	183	198	148	139	117	108	112	105	-58%	-54%
China	207	162	61	49	32	12	57	59	2.4%	-7.6%
Indonesia	610	433	323	316	322	301	372	395	6.2%	-27%
Malaysia	347	382	345	241	217	258	288	306	5.2%	-0.8%
Mongolia	0	1	6	10	14	19	22	21	-4.9%	34.7%
Myanmar	2	7	0	5	3	5	2	1	-47.5%	-3.8%
New Zealand	24	12	47	35	29	34	34	3)	-7.4%	1.8%
Pakistan	9	0	0	0	1	0	0	Ù	0.0%	-16.5%
Papus New Guines	73	47	9	0	29	16	0	à		-100.0%
Philippines	0	15	19	15	14	17	14	15	7.4%	
Singapore	0	3	- 9	10	11	12	18	19	3.4%	
Theiland	9	66	29	43	27	7	T	1	-28.6%	-13.1%
Vietnam	308	361	161	189	171	189	187	152	-18.8%	-43%

^(*) Data source: Eni's estimates on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.

	2000	2005	2010	2012	2013	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2000)
Amencas										
Argentina	278	149	56	60	10	39	38	47	23.9%	10.5%
Barbados	-3.	1	1	1	1	1	1	Y	-8.1%	-2.2%
Bolivin	4	4	13	n	7	9	13	12	-9.7%	7.9%
Brazil	19	275	632	534	397	519	737	799	8.3%	26.5%
Canada	1,384	1,578	1,948	2,402	2,621	2,849	3,029	3,119	30%	5.2%
Colombia	385	229	470	624	651	642	635	514	-19.0%	1.8%
Costa Rica	Q	0	0	1	0	0	0	.0		
Ecuador	239	344	326	338	368	407	401	382	-4.7%	3,0%
Guatemala	19	16	TO	9	9	8	9	8	-10.9%	-5.4%
Mexico	1,831	2,002	1,445	1,324	1,258	1,207	1,235	1,265	25%	-23%
Peru	14	13	19	16	15	16	8	9	16.8%	-23%
Sunname	2	0	0	0	0	0	0	0		-100.0%
Trinidad and Tobago	52	72	45	31	34	33	31	57	18.7%	-22%
United States	51	33	42	61	122	341	452	514	13.8%	15.5%
Venezuela	2,015	2,290	1,820	1,741	1,857	1,729	1,779	1,678	-57%	-1.1%

^(*) Data source: Eni's estimates on Enerdata Global Energy &CO₂ Data, Monthly Oil Data Services °OECD/International Energy Agency, 2017 and other official data sources.

The World Top 10 Importers(*)

Crude and conventional oil (barrels)

	2000	2005	2010	2012	2013	2014	2015	2016	Λ y/y (2016-2015)	CAGR (2016-2000)
United States	9,682	10,777	9,690	8,657	7,852	7,477	7,507	7,792	18%	-1.5%
China	7,409	2,543	4,767	5,435	5,650	6,184	5,728	7,643	13.6%	113%
India	1,510	2,026	5,535	3,767	3,857	5,861	4,135	4,397	6.3%	6.9%
lapan	4,205	4,093	3,436	3,435	3,375	3,212	3,203	3,137	-2.1%	-1.8%
South Korea	2,437	2,309	2,355	2,535	2,427	2,455	2,755	2,905	5.4%	1.1%
Germany	2,074	2,246	1,865	1,870	1,812	1,789	1,825	1,825	0.0%	-0.8%
Spain	1,150	1,191	1,049	1,174	1,157	1,181	1,293	1,283	-0.7%	0.7%
Italy	1,673	1,790	1,570	1,373	1,167	1,077	1,251	1,218	26%	2.0%
France	1,698	1,685	1,283	1,136	1,099	1,067	1,135	1,085	-4.4%	-2.8%
Netherlands	1,093	1,046	1,023	997	942	950	1,046	1,083	3.6%	-0.1%
The World Top 10	25,931	29,707	50,372	50,378	29,340	29,252	30,878	32,369	+8%	1.2%
Rest of the World	12,244	15,890	12,499	12,867	12,595	12,269	12,579	12,576	10%	0.2%
World	39,175	43,598	42,871	43,244	41,933	41,522	43,457	44,945	7.0%	0.7%

| Netherlands | 2.4% | | France | 2.4% | | Italy | 2.7% | | Spain | 2.9% | | South Korea | 6.5% | | Japan | 7.0% | | India | 9.8% | | China | 17.0% | | United States | 17.3% |

^(*) Data source: Eni's estimates on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.



	2000	2005	5010	2012	2015	2014	2015	2016	A y/u (2016-2015)	CAGR (2016-2000)
Europe										
Albania	0	0	0	0.	0		1	- 1	-10.0%	
Austria	145	157	159	149	150	150	162	147	-92%	0.29
Belarus	240	386	295	433	425	450	458	434	-5.3%	3.8%
Beigium	678	639	668	635	552	544	642	557	0.6%	0.4%
Bouna-Herzegovina	111	5	2.3	21	21	10	14	19	0.0%	±.7%
Bulgaria	106	121	109	118	113	102	121	132	8,6%	1.4%
Crostie	0.0	201	72	47	50	38	47	46	-5.3%	-5.4%
Cuprus	25	.0	0	0	0	0	0.	0		-100.0%
Czech Republic	114	155	155	141	15)	147	143	107	-25.3%	-0.4%
Deamark	82	54	54	74	93	69	83	77	7.9%	-0.4%
Finland	217	191	215	205	219	219	203	221	9.0%	D 196
France	1,698	1,685	1,283	1,156	1,099	1.067	1,135	1,085	-4.4%	+2.8%
Germany	2,074	2,246	1,865	1,870	1,812	1,789	1,825	1,825	0.0%	-0.8%
Greece	587	374	405	417	389	417	442	469	6.2%	1.2%
Humairu	110	129	315	109	108	121	124	120	-3.2%	0.2%
freland	59	65	61	59	63	54	73	64	-12.2%	0.5%
Bulg	1,673	1,790	1,570	1.373	1,167	1,077	1,251	1,218	-2.6%	-2.0%
Likela	2	0	Ü.	D	D	D	D	0	-100 0%	100.0%
Lithuania	95	179	180	170	179	169	170	162	-4.4%	3.4%
Macedonia	16	20	17	9	1	Ü	g.	Ü	5,000	100.0%
Netherlands	1.093	1.046	1,025	997	942	950	1.046	1,063	3.6%	-0.1%
Nonway	18	16	11	28	57	22	22	11	-527%	-3.3%
Poland	500	558	454	493	407	474	550	491	-7.3%	2.0%
Partugal	735	761	220	221	244	211	282	269	4.6%	0.9%
Romania	98	179	120	105	109	138	136	155	13.2%	2.9%
Serba	G	62	58	21	55	29	37	38	5.1%	12.7%
Slovakia	107	110	109	108	117	105	118	117	-1.6%	0.6%
Sipvenia	Z	0	0	0	0	0	· ·	D	1,476	-100.0%
Spain	1,150	1,191	1,049	1,174	1,157	1,181	1,295	1,283	-0.7%	0.7%
Sweden	619	402	397	614	335	375	407	394	-2.1%	-0.4%
Switzerland	92	95	90	68	97	98	56	59	52%	28%
Turkey	955	468	339	190	371	350	501	499	-0.4%	0.9%
Ultraine	116	292	155	30	15	4	5	11	126.9%	-13.9%
United Kingdom	845	1,044	955	1,075	1,006	951	867	792	-6.5%	-0.495

, T	2000	2005	2010	2012	2013	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2000)
Russia and Central Asia										
Georgia	0	0	0.	0	0	0	3	2.	-9.5%	
Kazakhstan	20	75	120	118	150	19)9	19	0.0%	-0.3%
Kurguzstan	0	0	0	0	0	0	0	0	-100.0%	-100.0%
Russia	119	49	0	0	0	15	30	8	-72.4%	-15.4%

	2000	2005	2010	2012	2013	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2000)
Middle East										
Bahrain	71	80	85	94	69	64	66	71	7.2%	0.1%
tran	15	42	15	7	D	0	0	0		-1000%
israel .	211	204	221	222	215	228	234	234	0.0%	0.6%
/orden	74	90	221 68	71	62	63	69	69	0.0%	-0.4%
Syria	D	0	0	D	58	83	BB	80	-B.1%	
Vemen	16	.0	0	0	D	0	0	0		-100.0%

^(*) Data source: Eni's estimates on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.



	2000	2005	2010	2012	2013	2014	2015	2016	Δ y/y (2016-2015)	CAGR (2016-2000)
Africa										
Algeria	6	6	1	6	3	6	6	6	5.1%	-0.4%
Cameroon	31	30	34	-35	37	39	40	41	20%	1.8%
Côte divaire	59	76	59	68	.71	65	64	68	5.5%	0.9%
Egypt	0	50	73	58	59	61	73	67	+8.7%	
Ghana	26	39	35	24	26	14	6	A	-34.3%	-10.9%
Kenya	49	35	31	20	11	12	0	0		-100.0%
Madagascar	9	10	0	0	0	0	0	.0		-100.0%
Morocco	143	144	109	112	136	108	56	52	-67%	-6.1%
Senegal	18	20	13	16	17	18	27	27	0.0%	2.7%
Somalia	2	0	0	16	0	0	0	0		-100.0%
South Africa	459	474	385	415	440	444	461	470	1.8%	0.1%
Tunisia	24	23	4	23	24	25	19	12	-32.9%	-4.1%
Zambia	1	8	13	13	12	11	13	13	0.0%	216%

	2000	2005	2010	2012	5013	2014	2015	2016	∧ y/y (2016-2015)	CAGR (2016-2000)
Asia Pantir										-
Australia	372	379	469	495	446	435	315	330	5.0%	-0.7%
Bangladesh	26	22	26	26	.24	27	22	- 22	0.7%	-1.0%
China	1,409	2,543	4,767	5,435	5,650	6,184	6,728	7,643	13.6%	11.1%
lotta	1,510	2,026	3,335	3,767	3,857	3,861	4,135	4,397	6.3%	6.9%
Indonesia	224	332	284	269	332	342	397	409	3.0%	3.8%
lapan.	4,205	4,093	3,436	3,435	3,375	3,212	3,203	5,137	-2.1%	-1.8%
Malaysia	148	164	159	204	186	200	173	185	5.8%	1.4%
Myenmar	15	0	0	0	0	0	0	0		-100.0%
New Zealand	90	90	98	105	103	99	102	107	4.9%	1.1%
North Korea	8	(0)	11	11	12	31	10	10	0.0%	1.5%
Pakistan	144	176	136	151	164	170	190	175	-8.1%	1.2%
Papua New Guinea	0	18	20	22	25	22	13	14	7.9%	
Philippines .	314	215	184	178	154	178	213	229	7.4%	-19%
Singapore	842	1,180	934	974	902	837	868	898	5.4%	0.4%
South Korea	.2,437	2,309	2,355	2,535	2,427	2,453	2,755	2,905	5.4%	1.7%
Sri-lanka	47	40	36	53	35	36	35	35	0.0%	-18%
Taiwan	743	1,045	876	B85	837	863	841	859	21%	0.9%
Thailand	676	828	849	895	895	832	904	883	-24%	1.7%

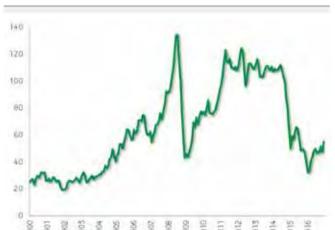
^(*) Data source: Eni's estimates on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services *OECD/International Energy Agency, 2017 and other official data sources.



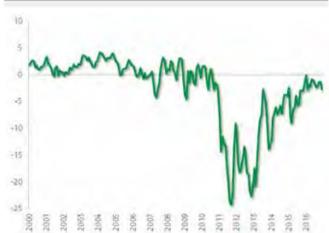
	2000	2005	2010	2012	2013	2014	2015	2016	Δ y/y (2016-2015)	CAGR (2016-2000)
Americas										
Argentina	26	4	(1)	4	U	10	17	22	31.1%	×1.1%
Brazil	399	343	339	345	395	350	298	164	-44.9%	-5.4%
Canada	914	928	770	736	650	554	570	770	35.0%	-1.1%
Chile	193	204	158	168	186	181	169	169	-0.4%	-0.9%
Colombia	4	7	Q.	0	0	0	0	0		-100.0%
Costa Rica	1	13	10	0	0	0	0	0		-100.0%
Cuba	29	39	107	101	97	90	95	103	8.4%	82%
Dominican Republic	41	42	28	26	27	27	16	16	0.0%	-5.5%
El Salvador	19	20	15	9	0	O.	0	Ò		-100.0%
Guatemala	17	.5	0	9	0	0	.0	0		-100.0%
lamaica	21	9	23	24	23	19	24	24	0.0%	0.9%
Nicaragua	16	15	15	10	13	15	15	15	0.0%	-0.4%
Netherland Antilles	222	232	89	171	176	195	183	183	0.0%	-1.2%
Panama	44	0	0	0	0	0	0	0		-100.0%
Paraguay	2	1	0	0	0	0	0	0		-100.0%
Peru	52	98	97	92	86	85	87	102	16.8%	3.1%
Trinidad and Tobago	97	92	58	57	80	57	78	93	18.7%	-0.3%
Linited States	9,682	10,777	9,690	8,657	7,852	7,477	7,507	7,792	38%	-1.3%
Uruguay	35	41	39	40	37	37	40	40	0.0%	0.8%

^(*) Data source: Eni's estimates on Enerdata Global Energy &CO2 Data, Monthly Oil Data Services °OECD/International Energy Agency, 2017 and other official data sources.

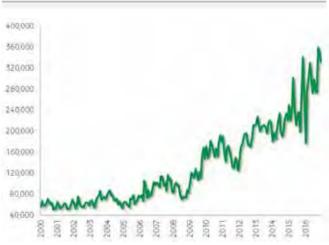
ICE Brent Price 1 Month(*) (US\$/barrel)



WTI vs Brent 1 Month Differential(*) (US\$/barrel)



ICE Brent Open Interests(*)
(no. contracts)



CME WTI Open Interests^(*) (no. contracts)



Crude Future Prices and Open Interests(*)

	5000	2005	2010	2012	2013	2014	2015	2016	∆ y/y (2016-2015)	CAGR (2016-2000)
Crude Future Prices										
ICE Brent	285	55.3	80.3	111.7	108.7	995	53.6	45.1	-15.8%	29%
CMEWTI	30.3	56.7	796	94.1	980	92.9	488	43.5	-10.9%	2 3%
Open Intensis										
(m. contents)										
ICE Brent	59,977	66,966	167,819	183,520	211,566	207,033	251,331	296,085	17.8%	10.5%
CME WTI	98,068	163,617	237,859	209,811	213,670	218,360	302,858	354,535	17:1%	8.4%

^(*) Data source: ICE London and CME New York.

production quality

World
Europe
Russia and Central Asia
Middle East
Africa
Asia - Pacific
Americas

Crude Production by Quality (Gravity and Sulphur Content) (*)

(thousand barrels/day)

	3)60	a)to	1010	201	(0)	2014	di	-010	-0100	2017
WO NO VE	20/20	21212		44744		ma / 600		21951		
World (A)	68,490	74,817	74,997	77,451	77,702	79/465	81,785	81,734		
Ultra Light	1,560	2,023	2,528	2,854	2,996	3,260	3,421	3,354	2.3%	4.1%
Light & Sweet	15,119	13,988	14,331	14,210	14,319	14,905	15,284	14,955	22.1%	183%
Light & Medium Sour	2,794	3,022	3,614	3,911	3,993	3,951	4,097	4,115	4.1%	5.0%
Light & Sour	2,414	2,284	2,216	2,354	2,572	2,407	2,514	2,534	3.5%	3.1%
Medium & Sweet	7,135	8,682	8,036	8,102	8,042	8,386	8,659	7,629	10.4%	9.3%
Medium & Medium Sour	2,437	2,765	2,985	2,847	2,946	3,231	3,253	3,331	3.6%	4.1%
Medium & Sour	27,917	31,271	30,294	32,217	31,596	31,881	32,287	33,863	40.8%	41.4%
Heavy & Sweet	1,138	1,456	2,145	1,956	1,830	1,870	2,017	2,269	1.7%	2.8%
Heavy & Medium Sour	1,515	1,892	2,269	2,196	2,237	2,079	2,023	1,720	2.2%	2.1%
Heavy & Sour	5,456	6,461	5,740	5,968	6,309	6,625	7,410	7,199	B.0%	8.8%
Unassigned production: (B)	1,005	973	838	836	863	870	821	765	1.5%	0.9%
% Unassigned production (B/A)	1.5	1.3	1.3	1.1	1.1	1.3	1.0	0.9		

Crude Production by Gravity^(*)

(thousand barrels/day)

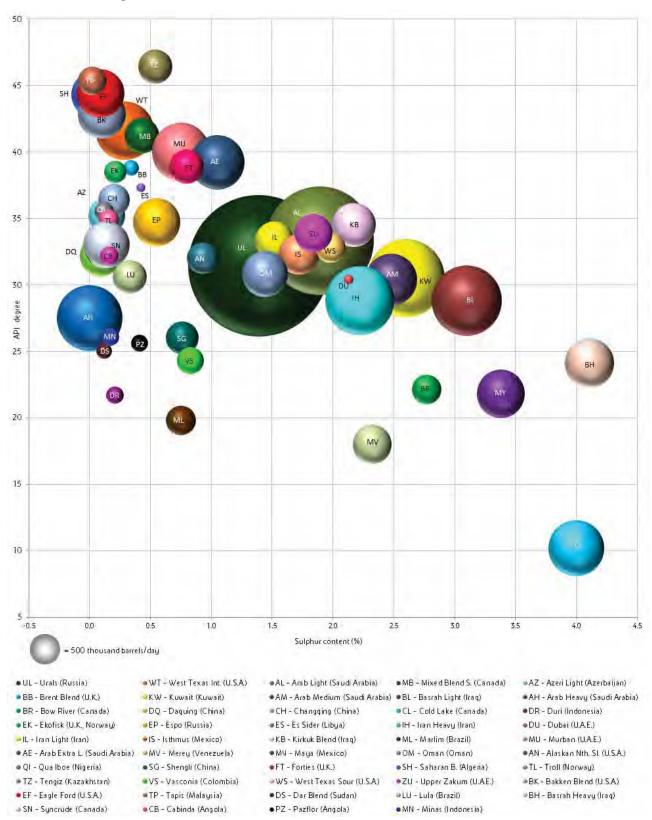
	No.		-			100	7000		Stano	-
	2000	2005	(1)) 6	(0)1	2012	201+	20/15:	501.6	2000	2615
World	68,490	74,817	74,997	77,451	77,702	79,465	81,785	81,734		
Light	21,887	21,317	22,689	23,329	23,880	24,523	25,315	24,957	32.0%	30.5%
Medium	37,489	42,718	41,315	43,166	42,584	43,498	44,199	44,823	54.7%	54.8%
Heavy	8,109	9,809	10,154	10,120	10,376	10,574	11,450	11,189	11.8%	13.7%
Unassigned production	1,005	973	838	836	863	870	821	765	1.5%	0.9%

Crude Production by Sulphur Content(*)

	-		-44-5		411	***	-10.0	100	Same	Design .
	5990	>005	Sale	5845.	-1011	7,014	7011	-(0) 6	2000	2016
World	68,490	74,817	74,997	77,451	77,702	79,465	81,785	81,734		
Sweet	24,953	26,149	27,040	27,122	27,187	28,421	29,381	28,207	36.4%	34.5%
Medium Sour	6,745	7,679	8,869	8,955	9,176	9,261	9,372	9,165	9.8%	11.2%
Sour	35,787	40,016	38,250	40,539	40,477	40,913	42,211	43,596	523%	53.3%
Unassigned production	1,005	973	838	836	863	870	821	765	1.5%	0.9%

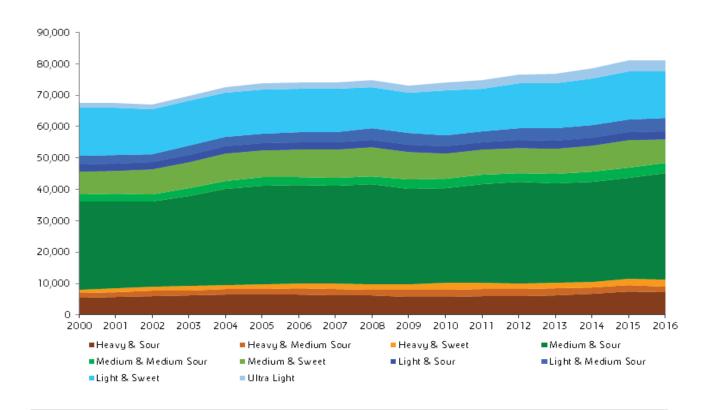
^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

Quality and Production Volume of Main 2016 Crudes (*)



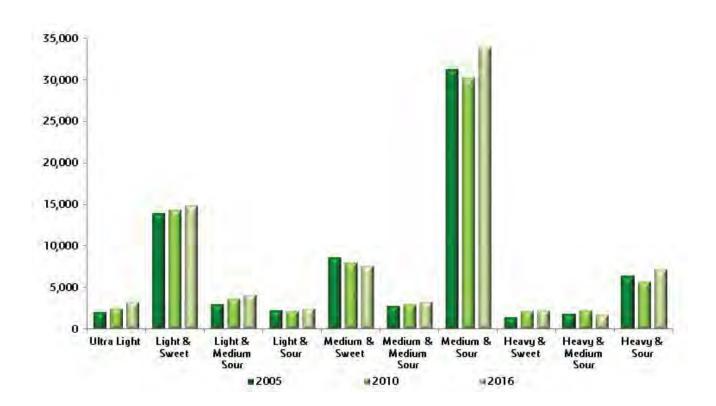
^(*) Data source: Eni.

(thousand barrels/day)



Crude Production by Quality^(*)

(selected years, thousand barrels/day)

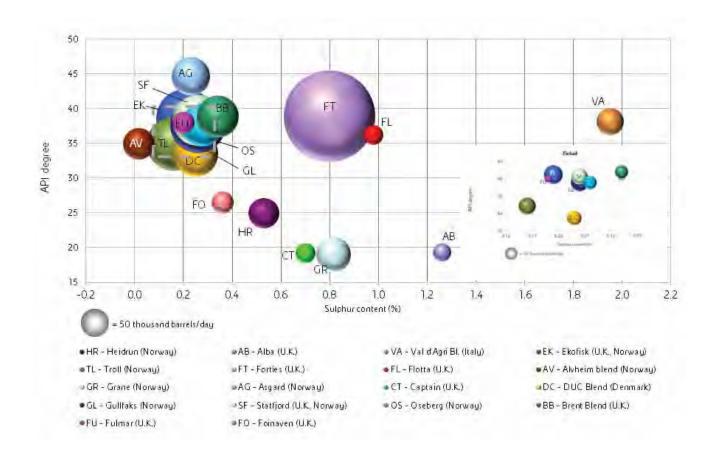


^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

(thousand barrels/day)

	2050	10/64	1000	2004	3007	100+	- 05	=507	S200	7016
Europe (A)	6,753	5,586	4,128	3,504	5,333	3,354	3,495	3,519		
Llitra Light	124	272	267	506	505	327	338	347	1.8%	9.9%
Light & Sweet	4,449	5,248	1,751	1,439	1,335	1,422	1,486	1,445	65.9%	41.1%
Light & Medium Sour	33	108	648	434	460	428	526	582	0.5%	16.5%
Light & Sour	20	88	68	80	80	81	77	51	0.3%	1.496
Medium & Sweet	1,026	891	552	506	478	454	428	481	15.2%	15.7%
Medium & Medium Sour	****	4,00					O.C.			
Medium & Sour	172	1	29	10	10	15	15	6	2.5%	0.2%
Heavy & Sweet	17	31	75	62	19	28	26	33	0.3%	0,9%
Heavy & Medium Sour	307	398	275	221	194	151	163	157	4.5%	45%
Heavy & Sour	99	79	58	47	44	45	40	40	1.5%	1.196
Unassigned production (B)	506	470	404	398	407	405	396	377	7.5%	10.7%
% Unassigned production (B/A)	7.5	8,4	9.8	11.4	122	12.1	11,3	10.7		

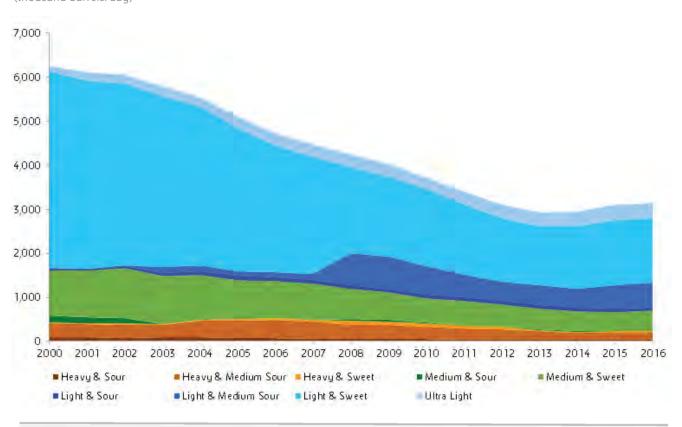
Quality and Production Volume of Main Crudes 2016 (**)



^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

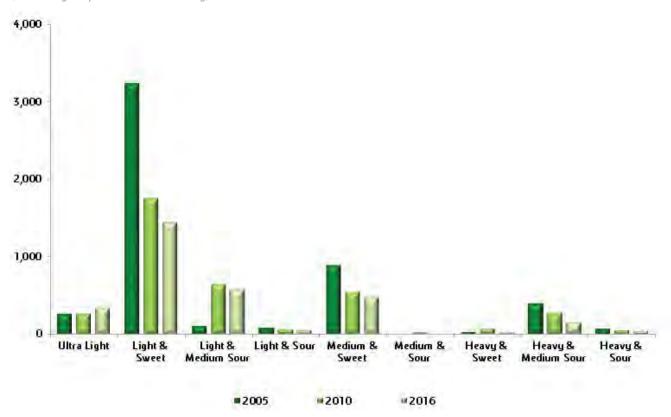
^(**) Data source: Eni.

(thousand barrels/day)



Crude Production by Quality(*)

(selected years, thousand barrels/day)



^(*) Data source: Eni's elaborations on Monthly Oil Data Services © OECD/International Energy Agency, 2017 data.

Crude Production by Quality^(*) (thousand barrels/day)

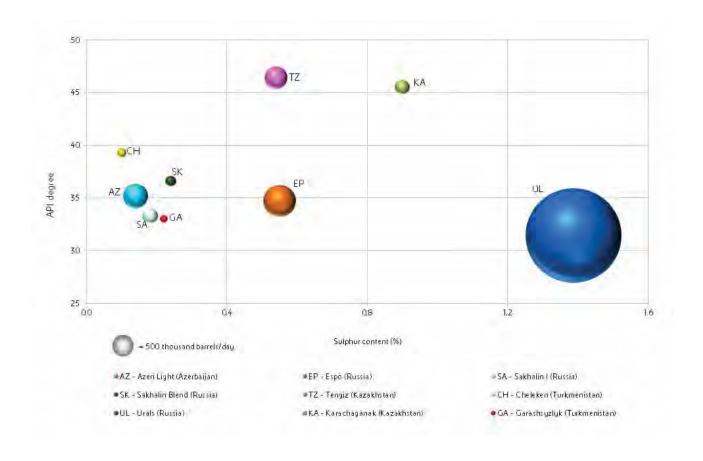
	2000	2005		Time	23/3	70.11	1016	(Amin)	2000	
								_	2000	-2014
Denmark	363	388	255	201	175	165	156	141		
Light & Sweet	131	121	24	12	7	8	8	9	36.1%	6.49
Medium & Sweet	232	267	231	189	168	157	148	132	63.9%	93.69
Italy	74	114	96	101	102	106	100	71		
Light & Sweet	31	4	6	5	1	1	1		41.3%	
Light & Sour	20	88	68	80	80	81	77	51	27.6%	71.79
Medium & Sour	2	1							2.2%	
Heavy & Sour	21	21	21	18	20	24	23	20	29.0%	27.89
Norway	3,331	2,962	2,138	1,917	1,838	1,889	1,948	1,997		
Ultra Light	124	272	267	306	305	327	338	347	3.7%	17.49
Light & Sweet	2,465	1,913	1,316	1,105	1,070	1,137	1,207	1,188	74.0%	59.59
Light & Medium Sour			31	31	25	19	13	14		0.79
Medium & Sweet	560	459	273	288	275	272	249	309	16.8%	15.59
Medium & Sour			29	10	10	13	15	6		0.39
Heavy & Medium Sour	182	318	221	177	155	121	126	133	5,5%	6.75
United Kingdom	2,480	1,652	1,235	886	811	788	894	934		
Light & Sweet	1,823	1,210	404	319	257	276	270	248	73.5%	26.69
Light & Medium Sour	33	108	617	403	4.57	409	513	568	1.3%	60.89
Medium & Sweet	234	165	48	29	35	24	31	41	9.4%	4.49
Medium & Sour	170								6.9%	
Heavy & Sweet	17	31	75	62	19	28	26	33	0.7%	3.59
Heavy & Medium Sour	125	80	54	44	39	30	57	24	5.0%	2.65
Heavy & Sour	78	58	37	29	24	21	17	20	3.1%	2.1

^(*) Data source: Eni's elaborations on *Monthly Oil Data Services* © OECD/International Energy Agency, 2017 data.

(thousand barrels/day)

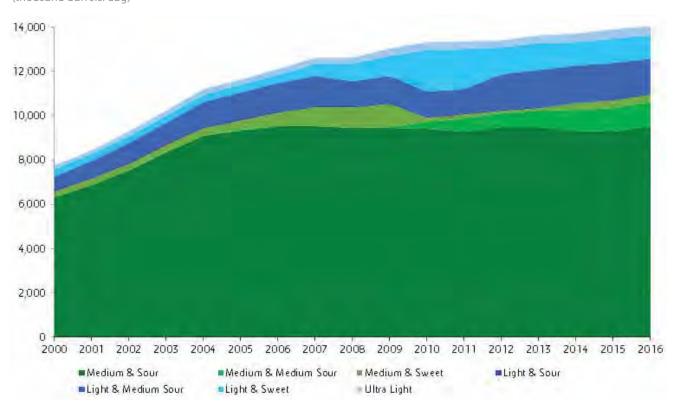
			-	100	2007	4000		-80	Francis	non-l
	-22-0	-Men	2000	1015	Affin	7819	-011	7012	3000	JD 00
Russia and Central Asia (A)	7,778	11,666	13,334	13,408	13,660	13,727	13,908	14,085		
Ultra Light	17.3	264	342	325	353	386	433	447	2.2%	3.2%
Light & Sweet	307	322	1,892	1,207	1,231	1,078	1,091	1,040	4.0%	7.4%
Light & Medium Saur	611	1,196	1,129	1,614	1,698	1,667	1,648	1,588	79%	11,3%
Light & Sour	66	58	33	21	20	19	18	15	0.9%	0.1%
Medium & Sweet	266	462	212	134	131	299	343	380	3.4%	2.7%
Medium & Medium Sour	2	3	319	627	742	950	1,059	1,072	0.0%	7.6%
Medium & Sour	6,329	9,352	9,395	9,471	9,477	9,322	9,310	9,538	81.4%	67.7%
Heavy & Sweet	15	6	10	6	5	4	5	5	0.2%	0.0%
Heavy & Medium Sour										
Heavy & Sour										
Unassigned production (B)	9	4	2	5	3	. 2	2	-1	0.1%	0.0%
% Unassigned production (B/A)	0.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0		

Quality and Production Volume of Main Crudes 2016 (**)



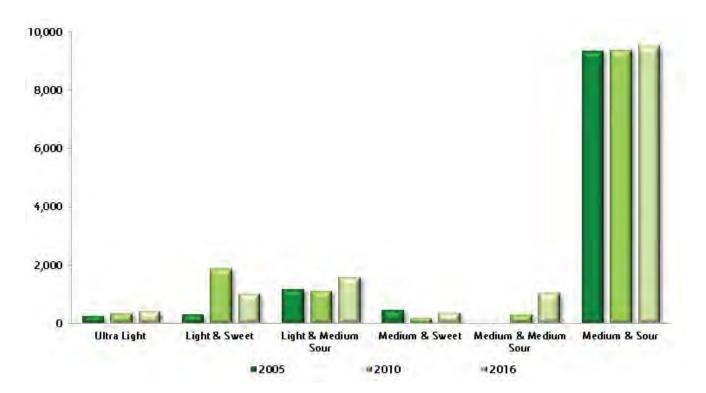
^(*) Data source: Eni's elaborations on *Monthly Oil Data Services* © OECD/International Energy Agency, 2017 data. (**) Data source: Eni.

(thousand barrels/day)



Crude Production by Quality(*)

(selected years, thousand barrels/day)



^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

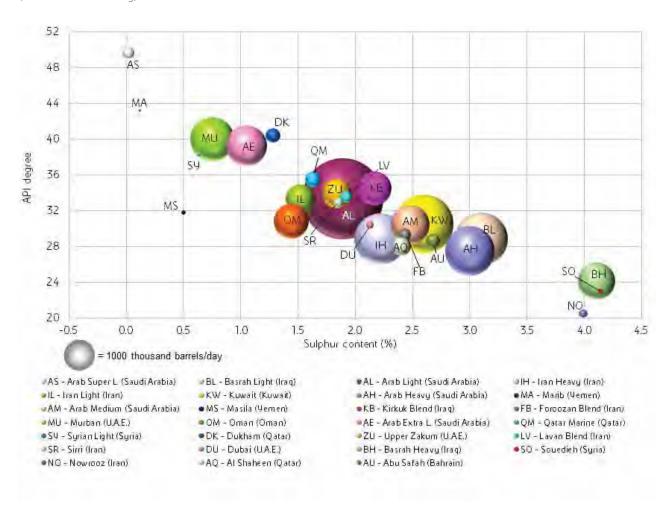
	2000	ave.	17010	2017	Title	T1-	70.00	0.000		
			O COLUMN	200			-		2000	300 ft
Azerbaijan	281	448	1,041	878	884	861	848	828		
Light & Sweet	149	145	1,012	850	856	832	820	802	53.0%	96.99
Medium & Sweet	132	303	29	28	28	29	28	26	47.0%	3.19
Kozakhstan	718	1,295	1,655	1,669	1,714	1,692	1,672	1,638		
Ultra Light	107	99	80	64	56	58	56	61	14.9%	3.79
Light & Sweet			518							
Light & Medium Sour	611	1,196	1,057	1,605	1,658	1,634	1,616	1,578	85.1%	96.39
Russia	6,527	9,636	10,390	10,623	10,793	10,895	11,087	11,341		
Ultra Light	50	145	251	251	287	319	368	377	0.8%	3.39
Light & Sweet	148	139	261	253	249	111	110	108	2.3%	1.09
Light & Medium Sour			72	9	41	33	32	10		0.19
Medium & Sweet			96	15		161	210	238		2.19
Medium & Medium Sour			318	627	741	950	1,059	1,070		9.4%
Medium & Sour	6,329	9,352	9,392	9,469	9,476	9,321	9,309	9,538	97,0%	84.19
Turkmenistan	159	201	196	204	237	249	275	253		
Ultra Light		4	1	3	4	3	3	3		1.39
Light & Sweet	10	35	99	102	125	134	160	129	6.4%	50.99
Medium & Sweet	134	159	87	92	103	109	106	116	84.1%	46.09
Heavy & Sweet	15	6	10	6	5	4	5	5	9.4%	1.89
Uzbekislan	85	62	50	31	30	28	26	24		
Ultra Light	16	16	10.	7	6	6	5	.6	19.3%	24.49
Light & Sweet		5	5	1	1	1	1	1		5.19
Light & Sour	66	58	33	21	20	19	18	15	78,3%	62.89
Medium & Medium Sour	2	-3	1	1	1			2	2.5%	7.79
Medium & Squi			3	7	1	1	1			

^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

(thousand barrels/day)

	2700	ami:	50.00	10/2	2017	2011	3415	1016	0.00	
Middle East	21,796	22,918	22,170	24,395	24,264	24,604	25,812	27,371		
Ultro Light	173	442	898	1,136	1,175	1,174	1,192	1,198	0.8%	4 496
Light & Sweet	352	251	176	173	167	145	129	121	1.6%	0.4%
Light & Medium Sour	1,549	1,504	1,390	1,431	1,448	1,484	1,566	1,601	7.1%	5.8%
Light & Sour	2,299	2,121	2,050	2,189	2,411	2,247	2,367	2,440	10.5%	8.9%
Medium & Sweet				4.4	4					
Medium & Medium Sour	258	272	164	96	117	87	24	13	1.2%	0.0%
Medium & Sour	16,702	17,725	16,887	18,908	18,540	18,971	19,263	20,714	76.6%	75.7%
Heavy & Sweet		0.5.0		19601	7877			6.6		
Heavy & Medium Sour										
Heavy & Sour	464	603	605	462	406	495	1,271	1,285	2.1%	4.7%

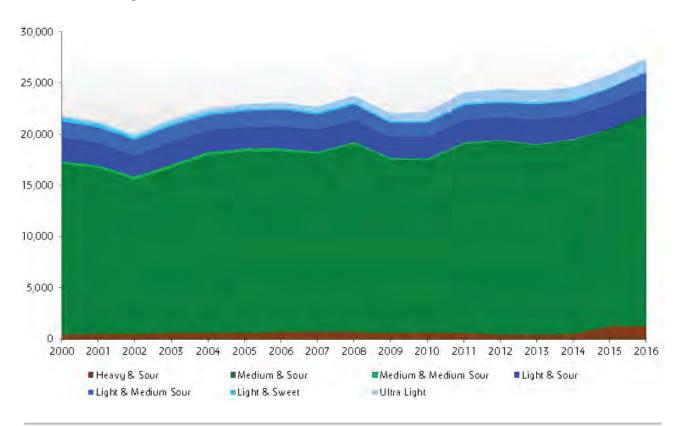
Quality and Production Volume of Main Crudes 2016 (**)



^(*) Data source: Eni's elaborations on *Monthly Oil Data Services* ° OECD/International Energy Agency, 2017 data.

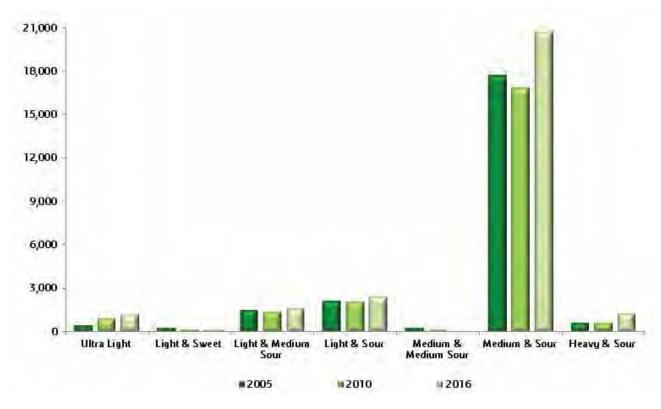
(**) Data source: Eni.

(thousand barrels/day)



Crude Production by Quality^(*)

(selected years, thousand barrels/day)



^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

Crude Production by Quality^(*)

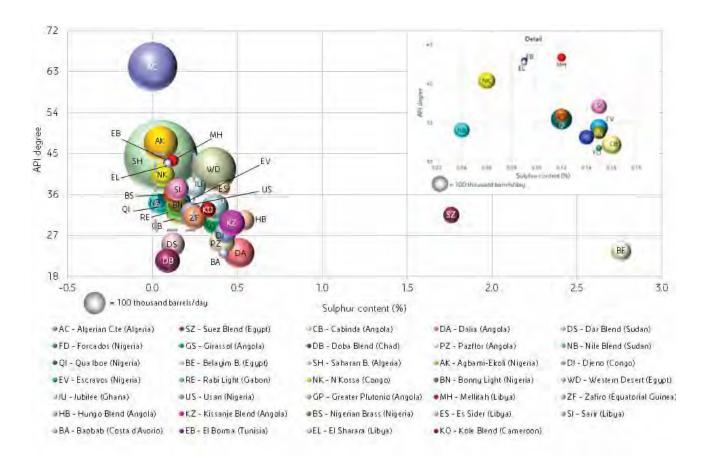
		2007	SMILE		10()=	3007		7,715	2016	2016
Banrain	187	187	182	172	198	202	202	198		
Medium & Sour	187	187	182	172	198	202	202	198	100.0%	100.09
lian	3,685	3,879	3,705	5,004	2,682	2,812	2,846	3,547		
Medium & Sour Heavy & Sour	3,685	3,771 108	3,558 147	2,893	2,569 112	121	120	3,421 126	100.0%	96.4% 3,6%
ireg	2,567	1,815	2,364	2,952	3,080	5,338	4,002	4,413		
Medium & Sour Heavy & Sour	2,567	1,613	2,364	2,952	3,080	3,336	2,932 1,071	3,268 1,145	100.0%	74.1% 25.9%
Kuwail	2,045	2,425	2,298	2,735	2,809	2,790	2,787	2,884		
Medium & Sour Heavy & Sour	1,889	2,268 155	2,157 140	7,590	2,674 135	7,609	2,751 35	2,884	7.6%	100,090
Oman	956	774	865	919	947	945	982	1,004		
Medium & Sour	956	774	865	919	947	943	982	3,004	100.0%	300.0%
Qolar	860	1,216	1,636	1,876	1,904	1,879	1,844	1,848		
Ultra Light	173	442	898	1,136	1,175	1,174	1,192	1,198	20.1%	64,8%
Light & Sour Medium & Sour	104	218	452 286	304	416 313	314	356 296	354 296	12.0%	10.0%
Saudi Arabia	8,278	9,353	8,177	9,785	9,664	9,717	10,160	10,416		
Light & Sweet	162	115	56	174	111	105	115	110	2.0%	1.1%
Light & Sour	1,269	1,076	1,101	1,124	1,550	1,201	1,331	1,397	15.3%	13.4%
Medium & Sour Heavy & Sour	0,690	9,007	6,879 140	139	8,088 135	8,230 181	8,677 55	6,902	1.9%	85.5%
6.65		1.00	-	4.00						
Syria	545	413	350	146	45	23	19	17	****	
Light & Medium Sour Heavy & Sour	393 151	165	172	74	22	11	10	13	72.2%	76.9%
United Arab Emirates	2,238	2,458	2,511	2,653	2,762	2,773	2,933	3,027		
Light & Medium Sour	1,150	1,276	1,218	1,358	1,426	1,473	1,557	1,597	51.6%	52.8%
Light & Sour	445	489	497	629	665	656	679	689	19.9%	22.7%
Medium & Medium Sour)2	7							0.5%	
Medium & Sour	625	686	597	566	671	643	696	742	27.9%	24.5%
Vernen	437	400	284	154	173	728	38	16		
Light & Sweet	190	135	120	58	55	40	13	3	43.5%	20.5%
Medium & Medium Sour	247	265	164	96	117	87	24	13	56.5%	79.5%

^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

(thousand barrels/day)

	-10-	167.00	2010	-11	20)2	(4)-	40	20/30	3000	2006
Africa (A)	7,495	9,536	9,873	9,315	8,550	8,170	8,109	7,605		
Ultra Light	630	603	567	498	468	508	525	531	8.4%	7.0%
Light & Sweet	4,178	4,852	5,356	5,035	4,460	4,007	3,812	3,627	55.7%	47.7%
Light & Medium Saur		A.C.	77	60	33	31	39	34		0.5%
Light & Sour	22	20	30	28	26	24	21	19	0.3%	0.3%
Medium & Sweet	1,759	2,798	2,366	2,333	2,071	2,167	2,254	2,045	25.5%	25.9%
Medium & Medium Sour	23	290	189	173	248	293	515	321	0.3%	4.2%
Medium & Sour	727	532	395	370	340	319	568	428	9.7%	5.6%
Heavy & Sweet	46	224	454	417	482	513	465	405	0.6%	5.3%
Heavy & Medium Sour	61	56	309	283	282	197	216	192	0.8%	2.5%
Heavy & Sour		159	131	103	101	97	92			
Unassigned production (B)	49	1	0	14	18	13	3	2	0.7%	0.0%
% Linassigned production (B/A)	07	0.0	0,0	0.1	0.2	0.2	0.0	0.0		

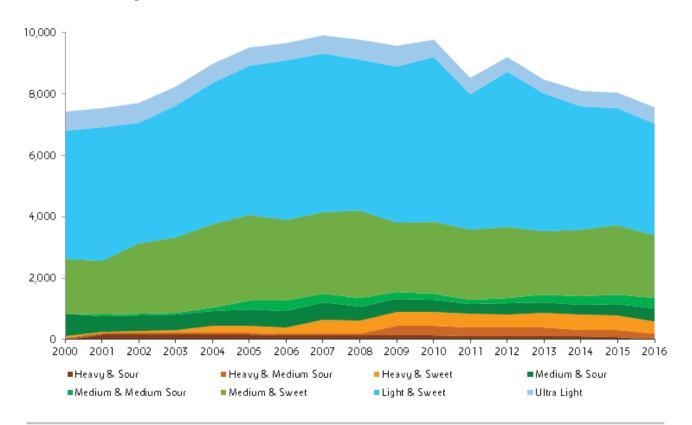
Quality and Production Volume of Main Crudes 2016 (**)



^(*) Data source: Eni's elaborations on *Monthly Oil Data Services* ° OECD/International Energy Agency, 2017 data.

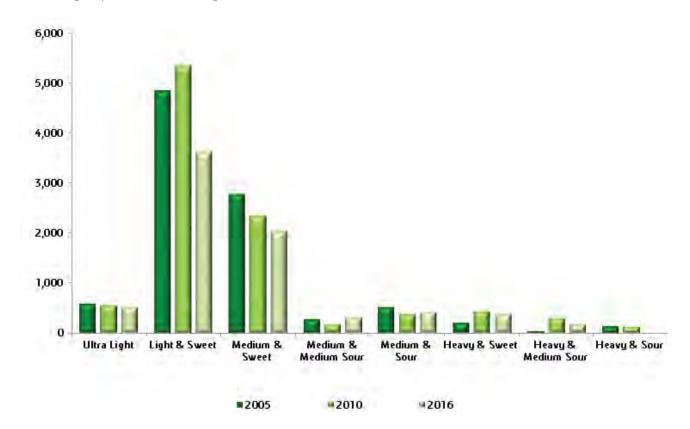
(**) Data source: Eni.

(thousand barrels/day)



Crude Production by Quality(*)

(selected years, thousand barrels/day)



^(*) Data source: Eni's elaborations on Monthly Oil Data Services © OECD/International Energy Agency, 2017 data.

World Oil Review 2017

Crude Production by Quality^(*)

	2000		20)0	2012	2015	3914	20(5	3016	(an - m - n)	
		2.385							3000	2515
Algeria	1,436	1,931	1,720	1,619	1,573	1,585	1,590	1,598		
Ulfra Light	630	603	515	454	425	465	481	487	43.9%	30.5%
Light & Sweet	806	1,327	1,205	1,165	1,148	1,121	1,109	1,111	56.1%	69.5%
Angola	745	1,228	1,750	1,784	1,715	1,659	1,760	1,708		
Light & Sweet	355	280	356	281	222	254	248	245	47.6%	14.3%
Medium & Sweet	329	657	921	873	769	727	827	892	44.2%	52.2%
Medium & Medium Saur		235	165	153	230	277	306	251		14.7%
Heavy & Sweet				194	215	203	163	128		7.5%
Heavy & Medium Sour	61	56	309	283	282	197	216	192	8.2%	11.3%
Cameroon	114	89	64	64	69	76	76	77		
Medium & Sweet	68	54	38	39	+1	45	46	46	60.0%	60.0%
Heavy & Sweet	46	36	26	26	28	30	31	31	40.0%	40.0%
Ched	0	170	130	140	132	123	117	118		
Heavy & Sweet	0	170	130	140	132	123	117	116		100.0%
Congo	256	239	307	269	236	249	240	221		
Light & Sweet	131	121	180	144	136	110	114	130	51.2%	58.8%
Medium & Sweet	125	118	127	125	100	139	126	91	48.8%	41.2%
Cote d'Ivoire	7	40	45	42	34	27	28	25		
Medium & Sweet	7	22	21	24	20	17	11	.7	100.0%	29.5%
Heavy & Sweet	0	19	24	18	14	10	16	18	(autora	70.5%
Dem. Rep. Congo	23	25	25	24	24	23	22	21		
Medium & Sweet	25	25	25	24	24	23	22	21	100.0%	100.0%
Egypt	640	618	663	653	670	672	582	652		
Light & Sweet	109	146	319	361	394	401	416	406	17.0%	52.2%
Medium & Sour	531	513	213	189	175	174	17.5	246	65.0%	37.8%
Heavy & Sour	0	159	151	103	101	97	92			
Equatorial Guinea	118	358	274	272	267	281	289	280		
Ultra Light	0	0	52	- 59	44	44	44	44		15.7%
Light & Sweet	9	71							7.7%	
Medium & Sweet	105	247	222	228	223	237	245	174	88.9%	52.0%
Medium & Medium Sout	+	+0						63	3.5%	22.4%

^(*) Data source: Eni's elaborations on *Monthly Oil Data Services* © OECD/International Energy Agency, 2017 data.

Crude Production by Quality^(*)

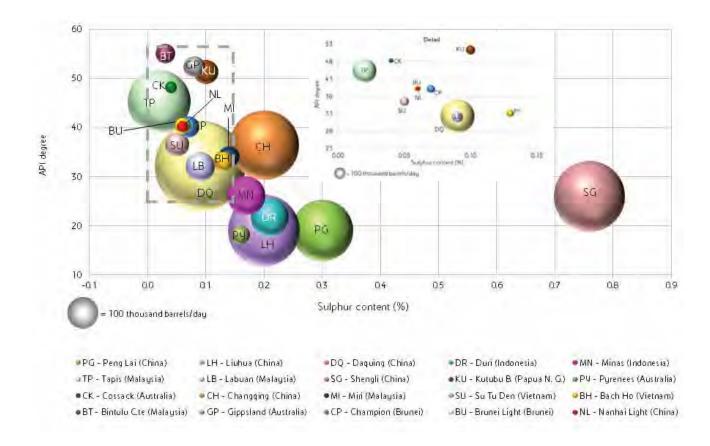
	_			_		_				
	7,05	2000	Delte	5)1/2	201115	ДH	201	31117	-1000	
Gabon	276	270	249	253	232	232	230	227		
Light & Sweet		77	97	114	107	109				
Medium & Sweet	138	69	43	40	35	31	112	114	50.0%	50.1%
Medium & Sour	138	124	108	99	90	92	117	113	50,0%	49.9%
Ghana	7	5	7	81	104	107	106	92		
Light & Sweet	7	6	7	81	104	107	106	92	100,096	100.0%
Libye	1,411	1,640	1,550	1,387	898	459	402	391		
Light & Sweet	1,353	1,544	1,400	1,246	789	374	294	295	95,9%	75.4%
Light & Medium Sour		47.	77	60	33	31	39	34		8.8%
Medium & Sour	58	96-	73	81	76	53	69	62	4.1%	15.8%
Mauniania			9	7	6	5	5	4		
Medium & Medium Sour			9	7	6	5	5	4		100.0%
Nigeria	2,160	2,546	2,535	2,482	2,293	2,330	2,258	1,938		
Light & Sweet	1,372	1,245	1,757	1,617	1,558	1,512	1,508	1,333	53.5%	58.7%
Medium & Sweet Heavy & Sweet	788	1,301	762 16	847 18	716 19	819	750	606	36.5%	31.3%
Sudan	177	305	465	156	218	275	253	205		
Medium & Sweet	177	305	205	134	143	128	115	95	100.0%	46.2%
Heavy & Sweet			259	22	75	147	138	111		53.8%
Tunisia	76	71	79	67	61	54	49	46		
Light & Sweet	56	35	34	24	22	19	18	16	47.4%	35.4%
Light & Sour	22	20	30	28	26	24	21	19	28.3%	42.0%
Medium & Medium Sour Medium & Sour	18	16	15	14	13	71	6	7	24.3%	7.5% 15.1%

 $^{^{(*)}}$ Data source: Eni's elaborations on $Monthly\ Oil\ Data\ Services$ $^{\circ}\ OECD/International\ Energy\ Agency,\ 2017\ data.$

(thousand barrels/day)

	(600)	J018	7910.	/607	501	1010	0.15	7016	70 W	in a
Asia - Pacific (A)	7,470	7,678	7,974	7,819	7,667	7,712	7,848	7,498		
Ultra Light	397	262	307	277	240	246	263	231	5.3%	3.1%
Light & Sweet	2,453	2,612	2,236	2,136	2,063	2,045	2,037	2,568	32.8%	34.2%
Light & Medium Sour	31	33	4	10.7	3.74	9		46.5	0.4%	
Light & Sour			34	34	34	34	31			
Medium & Sweet	3,018	2,889	3,178	3,271	3,320	3,383	3,320	2,464	40.4%	32.9%
Medium & Medium Sour	543	563	582	582	589	590	574	499	73%	6.7%
Medium & Sour	17	19	19	19	20	19	18	43	0.2%	0.6%
Heavy & Sweet	936	1,163	1,496	1,370	1,260	1,252	1,464	1,560	125%	20.8%
Heavy & Medium Sour		4075	41.00		3913	14:000				
Heavy & Sour										
Unassigned production (B)	75	136	121	129	141	164	161	134	1.0%	1.8%
% Unassigned production (B/A)	1.0	1.8	15	1.2	1.8	1.9	1.8	1.8		

Quality and Production Volume of Main Crudes 2016 (**)

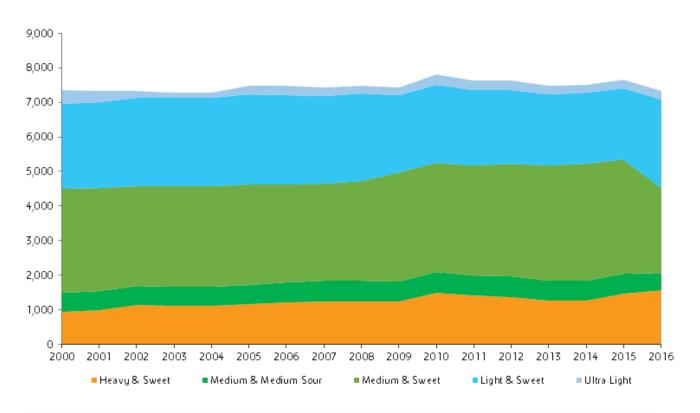


^(*) Data source: Eni's elaborations on *Monthly Oil Data Services* ° OECD/International Energy Agency, 2017 data.

Data source: Eni.

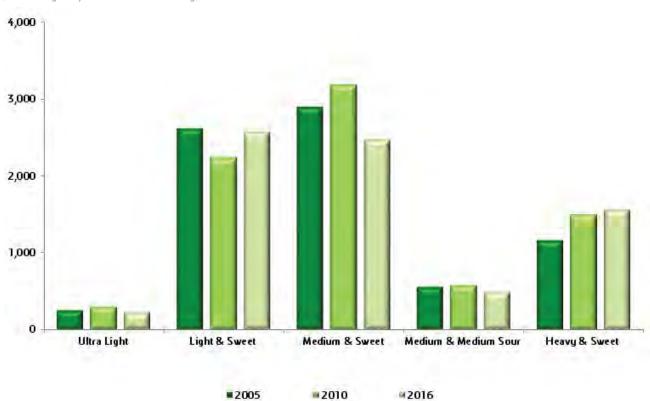
Crude Production by Quality(*)

(thousand barrels/day)



Crude Production by Quality(*)

(selected years, thousand barrels/day)



^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

Crude Production by Quality^(*)

(thousand barrels/day)

	1000	1016	1010	8112	6015	EATA	inte	2018	2000	
	-					- de				
Australia	721	456	479	405	335	353	322	292		
Ultra Light	311	50	85	95	79	88	66	64	431%	21.9%
Light & Sweet	372	364	220	172	181	179	164	176	516%	60.29
Heavy & Sweet	38	42	174	138	75	86	92	52	53%	17.8%
Brunel	195	206	153	159	135	126	127	115		
Ultra Light	16	18	22	13	13	12	11	13	82%	10.9%
Light & Sweet	112	96	71	86	66	56	36	24	57.4%	20.8%
Medium & Sweet	6	3	42	43	41	42	61	60	3.1%	52.0%
Heavy & Sweet	.61	88	18	18	15	17	18	19	31.3%	16.3%
China	3,259	3,636	4,067	4,134	4,144	4,205	4,287	3,982		
Light & Sweet	200	229	32	39	32	14	14	487	6.1%	12.2%
Light & Medium Sour	31	33						1,44	1.0%	
Light & Sour	-	25	34	34	34	34	31			
Medium & Sweet	2,018	2,094	2,409	2,531	2,562	2,643	2,522	1,668	619%	41.9%
Medium & Medium Spur	543	563	582	582	589	590	574	499	167%	12.5%
Medium & Sour	17	19	19	19	20	19	18	43	0.5%	7.7%
Heavy & Sweet	450	698	990	929	906	905	1,128	1,285	13.8%	32.3%
East Timor		92	88	79	79	74	67	61		
Ultra light		92	88	79	79	74	67	6)		100.0%
India	659	656	789	773	769	768	760	734		
Light & Sweet	552	562	694	672	671	677	673	650	83.8%	88.6%
Medium & Sweet	40	27	23	25	26	23	20	19	6.1%	2.6%
Heavy & Sweet	67	67	72	76	72	68	67	65	10.2%	8.9%
Indonesia	1,313	1,075	949	860	827	792	777	834		
Ultra Light	29	49	48	35	35	.37	28	1	2.2%	0.1%
Light & Sweet	465	388	376	355	338	320	313	321	35.4%	38.6%
Medium & Sweet	499	371	282	260	263	259	277	372	38.0%	44.6%
Heavy & Sweet	320	268	242	210	192	177	159	140	24.4%	16.7%
Malaysia	704	779	702	642	603	632	691	695		
Ultra Light	41	53	64	56	33	35	37	36	5.8%	5.2%
Light & Sweet	464	543	374	369	359	393	456	533	66.0%	76.7%
Medium & Sweet	198	183	264	217	211	205	198	126	28.2%	18.1%

^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

Crude Production by Quality^(*) (thousand barrels/day)

	2000	2005	2010	2012	2013	2014	2015	2016	Share o	f total
	2000	2005	2010	2012	2015	2014	2015	2016	2000	2016
New Zealand	36	19	55	41	35	39	41	36		
Light & Sweet	36	19	38	31	30	30	29	19	100.0%	53.1%
Medium & Sweet			16	10	6	10	13	17		46.9%
Papua New Guinea	64	5 4	31	27	25	35	53	57		
Ultra Light	01	31	٠.	2,	23	33	53	57		100.0%
Light & Sweet	64	54	31	27	25	35	33	37	100.0%	100.070
Light & Sweet	01	54	51	21	23	33			100.076	
Thailand	120	196	242	239	241	233	248	258		
									100.0%	100.0%
Light & Sweet	120	196	242	239	241	233	248	258	100.0%	100.0%
Vietnam	325	372	299	331	332	310	333	302		
Light & Sweet	68	160	158	146	121	109	104	99	20.9%	32.8%
Medium & Sweet	257	212	141	185	211	201	229	203	79.1%	67.2%

^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

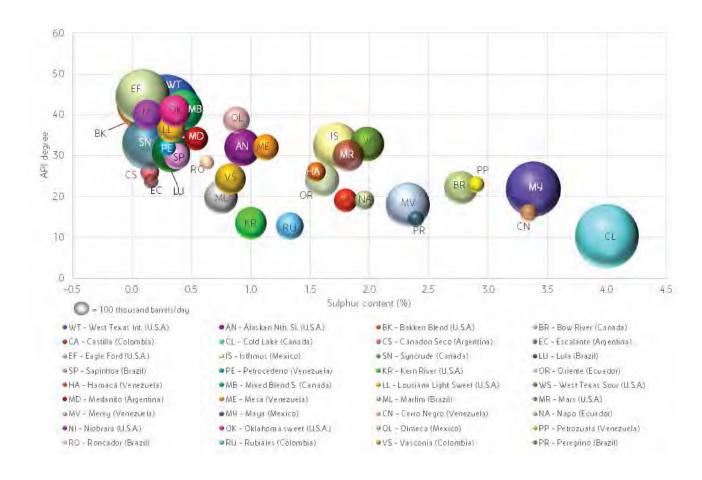
Crude Production by Quality(*)

(thousand barrels/day)

					Jane		-	-	3-0	(Insel
	2300	20015	2010	5000	5012	-0.1141	201	2916	8000	2010
Americas (A)	17,198	17/433	17,518	19,011	20,228	21,898	22,613	21,655		
Ultra Light	64	183	145	287	406	534	580	604	0.4%	2.8%
Light & Sweet	3,379	2,699	2,923	4,245	5,092	6,290	6,823	6,121	19.6%	28.3%
Light & Medium Sour	552	193	370	370	351	339	316	300	3.2%	7.4%
Light & Sour										
Medium & Sweet	883	1,409	1,510	1,637	1,808	2,009	2,287	2,451	5.1%	11.3%
Medium & Medium Sour	1,611	1,638	1,731	1,369	1,250	1,309	1,281	1,426	9.4%	6.6%
Medium & Sour	5,995	5,627	3,569	5,443	3,211	3,231	3,273	3,115	23.2%	14.4%
Heavy & Sweet	306	265	328	320	298	309	293	267	1.8%	1.2%
Heavy & Medium Sour	1,147	1,438	1,685	1,692	1,760	1,731	1,644	1,371	67%	6.3%
Heavy & Sour	4,893	5,620	4,946	5,356	5,759	5,988	6,008	5,875	28.4%	27.1%
Unassigned production (B)	367	363	311	292	294	158	108	126	2.1%	0,6%
% Unassigned production (B/A)	15	2.1	18	1.5	7.5	0.7	0.5	0.6		

Quality and Production Volume of Main Crudes 2016 (**)

(thousand barrels/day)

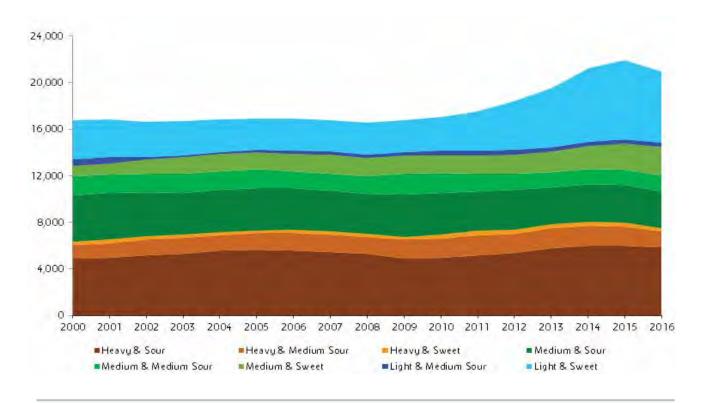


^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

^(**) Data source: Eni.

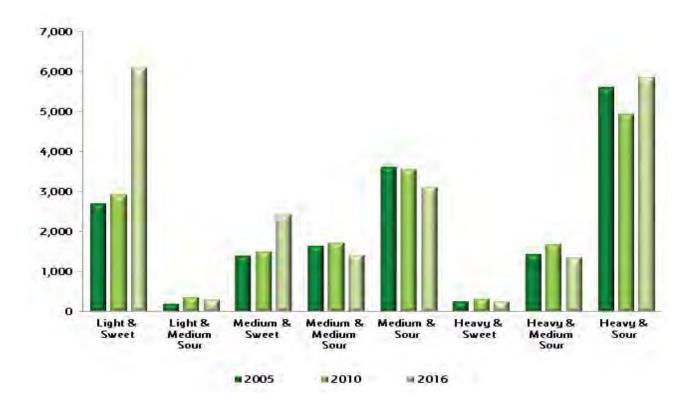
Crude Production by Quality^(*)

(thousand barrels/day)



Crude Production by Quality(*)

(selected years, thousand barrels/day)



^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

World Oil Review 2017

Crude Production by Quality^(*)

(thousand barrels/day)

Argentinas 766 702 589 549 540 552 552 512 21 21 11 11 11 11 11 11 11 11 11 11 1		auton.	2004	COLUM	2012	1130	2014	70.15	mie		1
Unite light 40 22 16 15 13 21 22 4. Weddum Scuret 115 99 85 80 79 76 77 74 150%, 144 Weddum Scuret 1 5 12 17 21 4. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 48 49 50 50 41 40 59 34 59% 11. Weddum Scuret 48 49 50 50 41 40 59 34 59% 11. Weddum Scuret 48 49 50 50 41 40 59 34 59% 11. Weddum Scuret 50 10 6 17 60		3350							-	2000.	2016
Unite light 40 22 16 15 13 21 22 4. Weddum Scuret 115 99 85 80 79 76 77 74 150%, 144 Weddum Scuret 1 5 12 17 21 4. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 308 265 227 213 210 208 205 196 400% 36. Weddum Scuret 48 49 50 50 41 40 59 34 59% 11. Weddum Scuret 48 49 50 50 41 40 59 34 59% 11. Weddum Scuret 48 49 50 50 41 40 59 34 59% 11. Weddum Scuret 50 10 6 17 60	Augustus	760	703	580	EAD	EAD	682	627	619		
Light & Sweet 115 99 85 80 79 78 77 74 1509h 141 Medium & Sweet 15 12 17 21 17 21 18 Medium & Sweet 15 12 17 21 17 21 18 Medium & Sweet 15 18 17 215 200 4504 363 363 265 272 213 210 206 205 196 4004 363 362 362 363 265 272 213 210 206 205 196 4004 363 362 362 363 362 363 362 363 362 363 363 364 40 50 60 60 60 60 60 60 60 60 6	11.2	/09	1,0-11	16.75							4.29
Medium R. Sweet 1 5 12 17 21		110			100					1600	
Medium R. Medium Sour Medium R. Sweet 308 265 227 213 210 208 205 190, 400% 383 Medium R. Sweet 308 265 227 213 210 208 205 190, 400% 383 Medium R. Sweet 308 265 227 213 210 208 205 190, 400% 383 Medium R. Sweet 308 30 50 41 40 39 54 39% 190, 200 100 100 100 100 100 100 100 100 100	A CONTRACTOR OF THE CONTRACTOR	113	99	65						13.0%	
Brazzi 1,234 1,634 1,634 1,635 1,635 1,636 1,637 1,634 1,636 1,637 1,638 1,637 1,638 1,638 1,638 1,638 1,639 1		412	200	200						/FON	277
1,234 1,534 2,055 2,061 2,024 2,254 2,436 2,510 1,1911 & Sweet 48 49 50 50 41 40 59 59 50 50 50 50 50 5	The state of the s										
Light & Sweet Light & Sweet Light & Sweet 48	Heavy & Sweet	308	265	227	213	210	508	205	196	40.0%	38.3%
Light & Medium Sour 48	Brazil	1,234	1,634	2,055	2,061	2,024	2,254	2,436	2,510		
Medium Suevel	Light & Sweet					6	10	6	17		0.79
Medium Sevet 100 107 87 101 88 71 22 Henry & Sweet 100 107 87 101 88 71 22 Henry & Medium Sour 914 1,129 1,288 1,242 1,296 1,270 1,210 1,030 74,0% 411 Henry & Sweet 100 107 87 101 88 71 22 Henry & Medium Sour 914 1,129 1,288 1,242 1,296 1,270 1,210 1,030 74,0% 411 Henry & Sour Canada 2,015 2,572 2,724 5,151 3,359 3,609 3,678 3,674 Light & Sweet 832 728 681 761 701 713 670 576 41.3% 1551 Hedium & Sweet 334 674 939 1,002 1,022 1,043 1,046 1,045 160% 264 Medium & Sweet 334 674 939 1,002 1,022 1,043 1,046 1,045 160% 264 Medium & Sweet 849 970 1,104 1,348 1,465 1,687 1,855 1,884 42.1% 513 Memo: Syncude production is modulated in Medium & Sweet Memo: Syncude production is modulated in Medium & Sweet Memo: Syncude production is modulated in Medium & Sweet Memo: Syncude production is included in Heavy & Sour Colombia 684 526 786 944 1,008 990 1,000 886 West Sweet 340 135 51 50 46 42 49 52 497% 53 4074 Medium & Sweet 330 417 499 464 460 453 460 450 503 51 504 640 450 503 51 504 650 503 51 504 504 504 504 504 504 504 504 504 504	Light & Medium Sour	48	49	50	50	41	40	39	54	3.9%	1.43
Heavy & Sweet 100	Medium & Sweet			20	120	270	427	667	876		34.99
Heavy & Sour 914 1,129 1,268 1,242 1,206 1,270 1,210 1,030 74.0% 41.1 1 1,000	Medium & Medium Sour	272	456	596	468	238	295	328	368	22.1%	14.79
Canada	Heavy & Sweet			100	107	87	101	88	71		2.89
Canada	Heavy & Medium Sour	914	1.129	1.268	1,242	1296	1.270	1.210	1.030	74.0%	47.19
Light & Suveet 334 674 939 1,002 1,022 1,043 1,046 1,045 1664 24 64 1,008 1,000 1,00	Heavy & Sour							4.00			4.5%
Light & Suveet 334 674 939 1,002 1,022 1,043 1,046 1,045 1664 24 64 1,008 1,000 1,00	Canada	2015	2 877	3734	F151	£ 150	TANO	1678	1674		
Medium & Sweet 354 674 939 1,002 1,022 1,043 1,046 1,045 16,674 284 Medium Sour 849 970 1,104 1,348 1,465 1,687 1,895 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 42,195 513 1,884 1,465 1,466 1	Control of the Contro		-							41 20	15.7%
Medium & Medium Sour 173 166 127 169 44 1849 870 1,104 1,348 1,463 1,687 1,835 1,884 42,1% 513 Mema Syncrude production is included in Medium & Sweet 334 568 818 937 966 988 7,007 7,004 16,6% 27,2 Mema Syncrude production is included in Heavy & Sour 288 445 680 895 7,011 1,212 1,406 1,484 14.3% 58.3 Colombia 684 526 786 944 1,008 990 1,006 886 Light & Sweet 340 135 51 50 46 42 49 52 49.7% 58.3 Colombia 684 526 786 944 1,008 990 1,006 886 Light & Sweet 105 74 61 53 52 46 42 0 15.3% 884 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 884 Medium Soure 0 0 0 0 0 0 0 39 44 Heavy & Medium Sour 233 309 417 449 464 460 454 340 34.1% 38.4 Heavy & Sour 6 8 257 391 446 443 480 455 0.9% 51.3 Ecuador 401 532 466 501 517 551 541 547 Heavy & Sour 401 532 466 501 517 551 541 547 Mexico 3,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 Light & Medium Sour 735 802 834 834 847 864 838 765 24.3% 364 Heavy & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,105 8.8 % 51.3 United States 5,822 5,184 5,475 6,487 7,468 8,912 9,587 9,007 Medium & Sweet 444 505 375 346 359 376 405 405 50.9% 51.3 United States 1,922 8,184 5,775 6,487 7,468 8,912 9,587 9,007 Medium & Sweet 444 505 375 346 359 376 405 405 50.9% 51.3 United States 1,922 8,184 5,775 6,487 7,468 8,912 9,587 9,007 Medium & Sweet 444 505 375 346 359 376 405 406 7,67% 445 406 407 1,007	Target and the second of the s										
Heavy & Sour 849 970 1,104 1,548 1,463 1,687 1,835 1,884 4,219 513 Memo: Syncrude production is included in Medium & Sweet 334 568 818 937 968 988 7,007 7,004 16.6% 272 Memo: Summen production is included in Medium & Sweet 348 445 680 895 7,011 1,212 1,406 1,484 14.5% 382 Colombia 684 526 786 944 1,008 990 1,006 886 1,416 1,484 14.5% 382 Colombia 684 526 786 944 1,008 990 1,006 886 1,417 1,418 1,421 1,406 1,484 14.5% 382 Medium & Sowet 340 135 51 50 46 42 49 52 497% 51 Medium & Medium Sour 233 309 417 449 464 460 443 420		324	0/4	939	1,002			24	74,707	10,076	4.63
Memon Syncrude production is included in Medium & Sweet 334 568 818 937 966 988 1,001 1,004 16,6% 27.2 Memor bounten production is included in Heavy & Sour 288 445 680 895 1,011 1,212 1,406 1,484 14.5% 36.2 Colombia 684 526 786 944 1,008 990 1,006 886 Light & Sweet 340 135 51 50 46 42 49 52 497% 53 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% Medium & Sweet 105 74 61 53 52 46 42 0 15.3% Heavy & Medium Sour 23 309 417 449 464 460 434 340 34.1% 38.4 Heavy & Sour 6 8 257 391 446 433 445 34.0 34	A STATE OF THE PROPERTY AND A STATE OF	9/0	870	1704	1 710	100		1 4 5 7	0.77	4238	100
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Colombia 684 526 786 944 1,008 990 1,006 886 Light & Sueet 340 135 51 50 46 42 49 52 497% 53 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 64 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 64 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 64 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 64 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 64 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 64 Medium & Sweet 105 74 61 53 52 46 42 0 15.3% 64 Medium & Sweet 105 74 61 6 8 257 391 446 443 480 455 0.9% 51.3 61 6 8 257 391 446 443 480 455 0.9% 51.3 61 6 8 257 391 446 443 480 455 0.9% 51.3 61 6 8 257 391 446 443 480 455 0.9% 51.3 61 6 8 257 891 891 891 891 891 891 891 891 891 891	Memo: Syncrude production is included in Medium & Sweet	334	568	818	937	965	988	1,001	1,004	16.6%	27.2%
Light & Sweel 340 135 51 50 46 42 49 52 497% 53 Medium & Sweel 105 74 61 53 52 46 42 0 15.3% Medium & Sweel 105 74 61 53 52 46 42 0 15.3% Medium Sour 0 0 0 0 0 0 39 44 14 449 464 460 454 540 34.1% 384 14 14 14 14 10 10 10 11 11 10 1 44 15 10 10 10 11 11 10 1 44 15 10 10 10 10 11 11 10 1 44 15 10 10 10 10 11 11 10 1 44 15 10 10 10 10 11 11 10 1 44 15 10 10 10 10 11 11 10 1 44 10 10 10 11 11 10 1 44 10 10 10 11 11 10 1 44 10 10 10 11 11 10 1 44 10 10 10 11 11 10 1 44 10 10 10 11 11 10 1 44 10 10 10 11 11 10 1 44 10 10 10 11 11 10 10 10 10 10 10 10 10	Memo: bitumen production is included in Heavy & Sour	288	445	680	895	1,011	1,212	1,406	1,484	14.5%	58.2%
Medium & Sweet 105 74 61 53 52 46 42 0 15.3% Medium & Medium Sour 0 0 0 0 0 39 44 Heavy & Medium Sour 6 8 257 391 446 460 434 360 34.1% 38.1 Heavy & Sour 6 8 257 391 446 443 480 455 0.9% 51.3 Ecuador 401 532 466 501 517 551 541 547 Heavy & Sour 401 532 466 501 517 551 541 547 Mexico 3,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 Mexico 3,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 Mexico 3,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 </th <th>Colombia</th> <th></th> <th>0.00</th> <th></th> <th></th> <th></th> <th>10,000</th> <th></th> <th></th> <th></th> <th></th>	Colombia		0.00				10,000				
Medium S Medium Sour 0 0 0 0 0 39 4.4 Heavy & Medium Sour 233 309 417 449 464 460 454 340 34,194 384 Heavy & Sour 6 8 257 391 446 443 480 455 0.994 51.3 Ecuador 401 532 466 501 517 551 541 547 Heavy & Sour 401 532 466 501 517 551 541 547 Mexico 5,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 Light & Medium Sour 504 144 320 320 310 299 277 266 16.79+ 122 Medium Sour 753 802 634 834 847 864 838 785 24.39+ 364 Heavy & Sour 1,775 2,387 1,422 1,394	7 M 10 M 1		1				222			1000	5.99
Heavy & Medium Saur 233 309 417 449 464 460 454 340 34.1% 384 Heavy & Sour 6 8 257 391 446 443 480 455 0.9% 513 446 443 480 455 0.9% 513 446 443 480 455 0.9% 513 446 443 480 455 0.9% 513 446 443 480 455 0.9% 513 446 443 480 455 0.9% 513 446 443 480 455 0.9% 513 446 464 443 480 455 0.9% 513 446 464 443 480 455 0.9% 513 446 464 443 480 455 0.9% 513 446 464 443 480 455 0.9% 513 446 464 464 443 480 455 0.9% 513 446 464 464 464 464 464 464 464 464 46	- Carrier - Carr	105			-		1			15.3%	
Heavy & Sour 6 8 257 391 446 443 480 455 0.9% 51.3 Ecuador 401 532 466 501 517 551 541 547 Heavy & Sour 401 532 466 501 517 551 541 547 100.0% 100.0% Mexico 3,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 Light & Medium Sour 504 144 320 320 310 299 277 266 16.7% 12.1 Medium S Sour 733 802 834 834 847 864 838 785 24.3% 364 Heavy & Sour 1,775 2,587 1,422 1,394 1,365 1,266 1,152 1,105 58.9% 51.3 United States 5,822 5,184 5,475 6,487 7,468 8,912 9,587 9,007 Ultra light	Medium & Medium Sour										4.49
Ecuador 401 532 466 501 517 551 541 547 Heavy & Sour 401 532 466 501 517 551 541 547 Mexico 3,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 Light & Medium Sour 504 144 320 320 310 299 277 266 16,79 12,1 Medium & Sour 733 802 834 834 847 864 838 785 24,3% 364 Heavy & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,105 58,9% 51,2 United States 5,822 5,184 5,475 6,487 7,468 8,912 9,587 9,007 Ultra light 21 11 28 165 277 412 466 493 0,4% 55,1 Light & Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35,9% 60,0 Medium & Sweet 444 505 375 346 359 376 405 408 7,6% 44,0 Medium & Medium & Medium Sour 992 884 879 662 608 627 612 649 17,0% 72,4 Medium & Medium & Medium Sour 992 884 879 662 608 627 612 649 17,0% 72,4 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25,3% 163 Heavy & Sour 600 652 580 562 580 630 598 589 13,7% 63 Medium & Sweet 43 131 96 107 115 109 94 89 1.59 4.64 Medium & Sweet 156 114 114 100 105 111 101 454 Medium & Sweet 156 114 114 100 105 111 101 454 Medium & Sweet 156 114 114 100 105 111 101 454 Medium & Sweet 156 114 114 100 105 111 101 454 Medium & Sweet 17,89 1,429 1,228 1,191 979 946 951 864 61.8% 356	Heavy & Medium Saur	233		417		464	-	777			38.49
Heavy & Sour 401 532 466 501 517 591 541 547 100.0% 100.0% Mexico 3,012 3,333 2,577 2,548 2,522 2,429 2,267 2,154 Light & Medium Sour 504 144 320 320 310 299 277 266 16.7% 12.1 Medium & Sour 733 802 634 834 847 864 838 785 24.3% 364 Heavy & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,105 58.9% 51.3 United States 5,822 5,184 5,475 6,487 7,468 8,912 9,587 9,007 Ultra light 21 11 28 165 277 412 466 493 D.4% 53 Light & Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35.9%	Heavy & Sour	6	B	257	391	446	443	480	455	0.9%	51.39
Mexico 3,012 3,335 2,577 2,548 2,522 2,429 2,267 2,154 Light & Medium Sour 504 144 320 320 310 299 277 266 16.79 122 Medium & Sour 735 802 834 834 847 864 838 785 24.3% 364 Heavy & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,103 58.9% 51.3 United States 5,822 5,184 5,475 6,487 7,468 8,912 9,587 9,007 Ultra light 21 11 28 165 2,77 412 466 493 0.4% 53 Light & Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35.9% 600 Medium & Sweet 444 505 375 346 359 376 405 408 7,6% <t< td=""><td>Ecuador</td><td>401</td><td>532</td><td>466</td><td>501</td><td>517</td><td>551</td><td>541</td><td>547</td><td></td><td></td></t<>	Ecuador	401	532	466	501	517	551	541	547		
Light & Medium Sour 504 144 320 320 310 299 277 266 16.79 123 Medium & Sour 755 802 634 634 647 864 838 785 24.3% 36.4 Meavy & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,105 58.9% 51.3 Medium & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,105 58.9% 51.3 Medium & Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35.9% 60.0 Medium & Sweet 444 505 375 346 359 376 405 408 7.6% 4.3 Medium & Medium & Medium & Sour 992 884 879 662 608 627 612 649 17.0% 7.3 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25.3% 16.3 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 800 800 800 800 800 800 800 800 80	Heavy & Sour	401	532	466	501	517	551	541	547	100.0%	100.0%
Light & Medium Sour 504 144 320 320 310 299 277 266 16.79 123 Medium & Sour 755 802 634 634 647 864 838 785 24.3% 36.4 Meavy & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,105 58.9% 51.3 Medium & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,105 58.9% 51.3 Medium & Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35.9% 60.0 Medium & Sweet 444 505 375 346 359 376 405 408 7.6% 4.3 Medium & Medium & Medium & Sour 992 884 879 662 608 627 612 649 17.0% 7.3 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25.3% 16.3 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Medium & Sour 8.5 Sour 800 800 800 800 800 800 800 800 800 80	Maxim	3013	* * * * * * * * * * * * * * * * * * * *	3.577	3569	3533	2470	2 267	2156		
Medium 8 Sour 735 B02 634 634 647 864 838 765 24.3% 36.4 Heavy 8 Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,103 58.9% 51.3 Ultratight 21 11 28 165 2,77 412 466 493 0,4% 5.2 Light 8 Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35.9% 600 Medium 8 Sweet 444 505 375 346 359 376 405 408 7,6% 4.3 Medium 8 Medium Sour 992 884 879 662 608 627 612 649 17,0% 7,2 Medium 8 Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25.3% 16.3 Venezuelle 2,894 2,788 2,535 2,498 2,497										16.76	12.39
Heavy & Sour 1,775 2,387 1,422 1,394 1,365 1,266 1,152 1,103 58.9% 51.3 United States 5,822 5,184 5,475 6,487 7,468 8,912 9,587 9,007 Ultra light 21 11 28 165 2,77 412 466 493 0,4% 53 Light & Sweet 2,092 1,737 2,105 3,354 4,259 5,447 6,022 5,403 35.9% 600 Medium & Sweet 444 505 375 346 359 376 405 408 7,6% 43 Medium & Medium Sour 992 884 679 662 608 627 612 649 17,0% 7,2 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25.3% 163 Heavy & Sour 800 652 580 562 580 630 598 589 13.7% 65 Venezuela 2,894 2,788 2,535 2,498 2,497 2,462 2,460 2,239 Ultra light 43 131 96 107 115 109 94 89 1.5% 4.0 Medium & Sweet 156 114 114 100 105 111 101 4.3 Medium & Sour 1,789 1,429 1,228 1,191 979 946 951 864 61.8% 38.6	The state of the s										
Ultra light 21 11 28 165 277 412 466 493 0.4% 53 Light & Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35,9% 600 Medium & Sweet 444 505 375 346 359 376 405 408 7,6% 43 Medium & Medium Sour 992 884 879 662 608 627 612 649 17,0% 7,2 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25,3% 163 Heavy & Sour 800 652 580 562 580 630 598 589 13,7% 63 Venezuela 2,894 2,788 2,535 2,498 2,497 2,462 2,460 2,239 Ultra light 43 131 96 107 115 109 94 89 1.5% 43 Medium & Sweet 156 114 114 100 105 111 101 42 Medium & Sour 1,769 1,429 1,228 1,191 979 946 951 </td <td>Heavy & Sour</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>51.29</td>	Heavy & Sour										51.29
Ultra light 21 11 28 165 277 412 466 493 0.4% 53 Light & Sweet 2,092 1,737 2,105 3,334 4,259 5,447 6,022 5,403 35,9% 600 Medium & Sweet 444 505 375 346 359 376 405 408 7,6% 43 Medium & Medium Sour 992 884 879 662 608 627 612 649 17,0% 7,2 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25,3% 163 Heavy & Sour 800 652 580 562 580 630 598 589 13,7% 63 Venezuela 2,894 2,788 2,535 2,498 2,497 2,462 2,460 2,239 Ultra light 43 131 96 107 115 109 94 89 1.5% 43 Medium & Sweet 156 114 114 100 105 111 101 42 Medium & Sour 1,769 1,429 1,228 1,191 979 946 951 </td <td>West State</td> <td>****</td> <td>****</td> <td>2,42</td> <td>ندرنو.</td> <td>W.775</td> <td>2012</td> <td></td> <td>-</td> <td></td> <td></td>	West State	****	****	2,42	ندرنو.	W.775	2012		-		
Light & Sweet 2,092 1,737 2,105 3,354 4,259 5,447 6,022 5,403 35,9% 600 Medium & Sweet 444 505 375 346 359 376 405 408 7,6% 4,5 Medium & Medium Sweet 992 884 679 662 608 627 612 649 17,0% 7,2 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25,3% 163 Heavy & Sour 800 652 580 562 580 630 598 589 13,7% 65 464 61,8% 3131 96 107 115 109 94 89 1,596 4,5 Medium & Sweet 156 114 114 100 105 111 101 4,5 Medium & Sweet 1,769 1,429 1,228 1,191 979 946 951 864 61,8% 3864						2.5					
Medium 8 Sweet 444 505 375 346 359 376 405 408 7.6% 43 Medium 8 Medium Sour 992 884 679 662 608 627 612 649 17.0% 7.2 Medium 8 Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25.3% 163 Heavy 8 Sour 800 652 580 562 580 630 598 589 13.7% 63 Venezuela 2,894 2,788 2,535 2,498 2,497 2,462 2,460 2,239 Ultra light 43 131 96 107 115 109 94 89 1.5% 4.0 Medium 8 Swelt 156 114 114 100 105 111 101 4.2 Medium 8 Sour 1,769 1,429 1,228 1,191 979 946 951 864 61,8% 38.6 <											559
Medium & Medium Sour 992 884 679 662 608 627 612 649 17,0% 7,2 Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25,3% 163 Heavy & Sour 800 652 580 562 580 630 598 589 13,7% 63 Venezuela 2,894 2,788 2,535 2,498 2,497 2,462 2,460 2,239 Ultra light 43 131 96 107 115 109 94 89 1.5% 43 Medium & Swelt 156 114 114 100 105 111 101 4.5 Medium & Sour 1,769 1,429 1,228 1,191 979 946 951 864 61,8% 386											60.09
Medium & Sour 1,474 1,395 1,507 1,418 1,385 1,421 1,484 1,466 25.3% 16.3 Heavy & Sour 800 652 580 562 580 630 598 589 13.7% 6.5 Venezuela 2,894 2,788 2,535 2,498 2,497 2,462 2,460 2,239 Ultra light 43 131 90 107 115 109 94 89 1.5% 4.6 Medium & Sweet 156 114 114 100 105 111 101 4.5 Medium & Sour 1,769 1,429 1,228 1,191 979 946 951 864 61,8% 38.6											4.59
Venezuela 2,894 2,788 2,535 2,498 2,497 2,462 2,460 2,239 Ultra light 43 131 96 107 115 109 94 89 1.5% 4.6 Medium & Sweet 156 114 114 100 105 111 101 4.5 Medium & Sour 1,769 1,429 1,228 1,191 979 946 951 864 61,8% 386											7.29
Ultra light 43 131 96 107 115 109 94 89 1.5% 4.0 Medium & Swell 156 114 114 100 105 111 101 4.5 Medium & Sour 1,789 1,429 1,228 1,191 979 946 951 864 61,8% 386	Medium & Sour Heavy & Sour				100						6.59
Ultra light 43 131 96 107 115 109 94 89 1.5% 4.0 Medium & Swell 156 114 114 100 105 111 101 4.5 Medium & Sour 1,789 1,429 1,228 1,191 979 946 951 864 61,8% 386											
Medium & Swelt 156 114 114 100 105 111 101 4.5 Medium & Sour 1,789 1,429 1,228 1,191 979 946 951 864 61,8% 35.6	Venezuela	2,894	2,788	2,535	2,498	2,497	2,462	2,460	2,239		
Medium & Sour 1,789 1,429 1,228 1,191 979 946 951 864 61,8% 356	Ultra light							94	89	1.5%	4.09
	Medium & Sweet		156	114	114	100	105	117	101		4.59
	Medium & Sour	1,789	1,429	1,228	1,191	979	946	951	864	61.8%	35.63
	Heavy & Sour					1,303	1,302	1,304		36.7%	52.9%

^(*) Data source: Eni's elaborations on Monthly Oil Data Services OECD/International Energy Agency, 2017 data.

refining industry

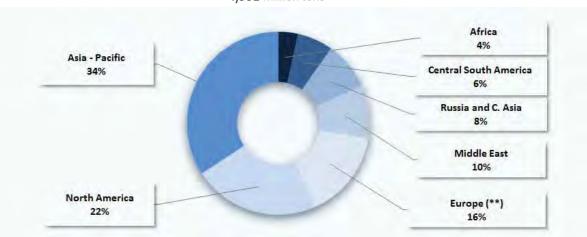
Refining Capacity

Areas and Aggregates (*)

			20	00			2005					
	Refineries (no.)	Primary	Primary	Conversion	Complex	ty Ratio	Refineries (no.)	Primary.	Primary	Conversion	Complexit	y flatio
		(mmtons)	(kbbl/d)	Capacity (FCC eqv.) (minitions)	FCC equ.	NCI		(mmtont)	(kbb/c)			NO
Europe (m)	148	852	17,058	268	31	8.5	137	872	(7,461	298	34	8.7
Russia and Central Asia	58	404	6,135	55	14-	58	61	370	7,448	65	17	6.7
Middle East	46	325	6,527	52	100	5.4	47	361	7,524	61	17	55
Mrice	47	142	2,837	16	11	4.0	46	821	3/154	26	17	5.6
Asia - Pacific	. 229	1116	22,369	198	56	7.0	245	1,732	24,684	552	45	7.4
Americas	256	1513	26,272	767	50	9.0	253	1,358	27,164	855	63	102
North America	182	997	19947	659	56	108	175	1,034	30,696	709	69	11.1
Central South America	N N	116	6.575	729	wit:	11	78	,524	6488	146	45	25
World	784	4,153	85,196	1,576	58	7.9		4,352	87,755	1,856	45	82

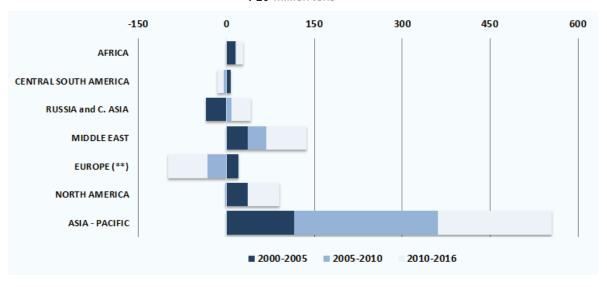
World Primary Capacity (2016)

4,882 million tons



World Primary Capacity Growth (2000-2016)

729 million tons



 $[\]ensuremath{^{(*)}}$ Data source: Eni's calculations on Icis Consulting data.

^(**) Belarus and Ukraine aren't included in Europe but in Russia and Central Asia.

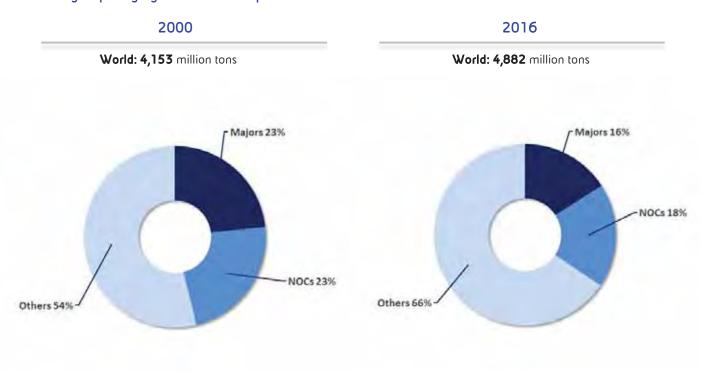
				2016					0	201		_
	Ratio	Complexity	vimary Conversion		Primary	Refineres (no.)	Ratio	Complexity	Conversion	Primary	Primary	Refinenes (np.)
	NCI	FCC eqv. (%)	Capacity (FCC eqv.) (mmtons)	(k5bVd)	(mentant)		NCI	FCC eqv. (%)	Capacity (FCC eqv.) (mmtans)	(kbbl/d)	(mintens)	
Europe (**	92	40	-518	15,453	772	115	0.9	37	309	16,817	841	129
Russia and Central Asia	24	21	99	8,510	112	21	0.0	18	66	7619	579	66
Middle East	7.1	29	1.55	9366	461	57	0.0	20	79	8,006	594	57
Alrica	5.8		31	3,421	170	49	5.7	17	27	3,191	159	46
Asia - Pacific	94	65	1,063	33,569	1,671	277	83	54	794	29,630	1,477	270
Americas	107	67	129	27,947	1,895	239	105		87.3	27,075	7,353	242
North America	116	71	779	21,762	7,066	164	115	70	721	20,676	1,033	167
Central South America	7.8	51	157	6.765	309	25	74	48	158	6,599	319	75
World	93	55	2,586	98,066	4,982	608	87	47	2,149	92,338	4,602	810

2016 Complexity ratio (FCC eqv. %)

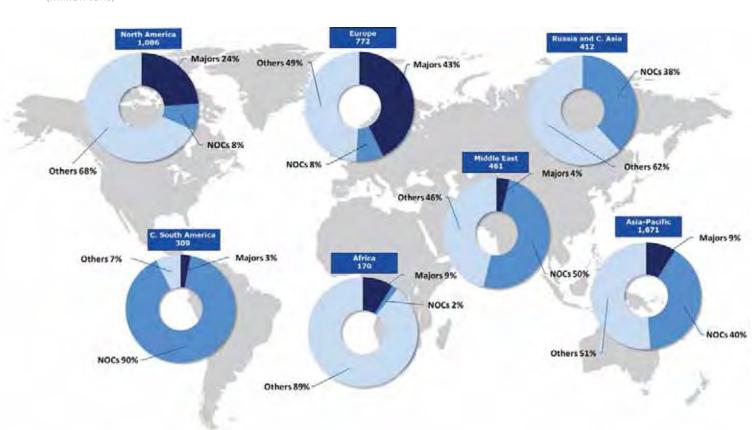


World Oil Review 2017

Primary Capacity by Cluster of Companies (*)



2016 (million tons)



^(*) Majors: ExxonMobil, BP, Shell, Chevron, Total, Eni, Statoil.

NOCs: CNOOC, Gazprom, Indian Oil Corporation, KNOC, Kuwait Petroleum Corp., Lukoil, Mitsui, NIORDC, ONGC, PdVSA, Pemex, Pertamina, Petrobras, PetroChina, Petronas, PTT, Reliance, Rosneft, Saudi Aramco, Sinopec.



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